



### **PV ON-GRID SYSTEM SPECIFICATIONS**

USAID Diverting Waste by Encouraging Reuse and Recycling (DAWERR) Activity- BASKINTA composting Station

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#### 1. PROJECT DESCRIPTION

The project is a composting facility, with three main entities:

- Composting containers
- Reception area
- Curing area

#### 2. SCOPE OF WORK

This document will cover the general and detailed specification for the PV ON GRID system with fuel saver controller services.

This document should be read in conjunction with the drawings and notes.

#### 3. GENERAL

#### 3.1. DESIGN BRIEF

The project consists of install and connect the following systems:

Pv system-on-grid 15kwp include structure, panels, inverter including monitoring screen, fuel saving controller system DC cables. Ac cable from inverter to ATS panel, current transformer in ATS equipotential bonding, structure works, control cables in coordination with the generator control panel, monitoring, weather sensors and monitoring software (free), manholes and conduits with the PV system zone-

#### **3.2. ENVIRONMENTAL CONDITIONS:**

The Pv system shall withstand the following environmental conditions without mechanical or electrical damage or degradation of performance capability:

- o Ambient Temperature: -10 °C to 45 °C.
- o Relative Humidity: 0 to 95 percent.
- o Altitude: 1200m.
- Wind pressure is calculated at 136.8 km/hr (38 m/s) according to LIBNOR Norms
   NL
   137 Second Edition 2013 3.1
- o snow area (50cm)

#### **3.3. SITE COORDINATE POINTS:**

o to be used to download in the PVsys software the climatic conditions of Baskinta/ lebanon

#### **3.4. GENERAL SPECIFICATIONS:**

- o All system's components should be manufactured according to International Quality and Environment Management System Standards ISO 9001 and ISO 14001 respectively.
- Any intervention on the inverters must be possible in full electrical safety. The necessary external protection devices need to be added in the immediate proximity of the inverter.
- Complete installation following recommendations by the manufacturer (minimum spacing, outdoor installation under PV panels metallic structures, etc.)
- Ground connection of the inverter to the equipotential bonding conductor and to the protective conductor of the AC part
- The main cables connected to a single inverter, or to each input of an inverter with its own MPPT (maximum power point tracker), should be coming from parallel strings of same power and from photovoltaic modules in the same plan (tilt/orientation).
- Note: the maximum string open-circuit voltage shall not exceed the inverter maximum
   MPPT operating voltage
- The electrical installation should be designed according to the IEC and national standards. All cables and wires shall have an adequate cross section that takes into account the maximum current, total distance and voltage drop less than 5%.
- o All system's components datasheets and certificates shall be submitted.
- All certifications have to be issued by an internationally recognized laboratory.
- The PV modules of the entire plant shall be procured from the same manufacturer and shall be of the same model number with identical specifications in terms of nominal power rating. nominal characteristics and coefficients.
- No procurement can be done from foreign Policy Restricted countries, as per USAID rules and regulation.
- The following inverters brands are not accepted:
  - 1. Huawei Technologies Company.
  - 2. ZTE Corporation.
  - 3. Hytera Communications Corporation.
  - 4. Hangzhou Hikvision Digital Technology Company.
  - 5. Dahua Technology Company.
  - 6. Or any subsidiary or affiliate of such entities.
- The following panels brands are not accepted:
  - Hoshine Silicon Industry (metallurgical grade silicon and silicon products) -
  - 2. Xinjiang Dago New Energy (polysilicon, wafers)
  - 3. Xinjiang East Hope Nonferrous Metals (polysilicon, ingots, wafers)
  - 4. Xinjiang GCL-New Energy Material (polysilicon, ingots, wafers, cells, modules)
  - 5. Xinjiang Production and Construction Corps
- Measures against Potential Induced Degradation on PV side and/or Inverter side

#### 4. SPECIFICATIONS

### A. Solar Photovoltaic (PV) Modules minimum criteria:

| PV PANEL SPECS             |  |
|----------------------------|--|
| Power Tolerance            | +5/–0 Avg. %   |
| Nominal Power (Pnom)       | 550 Wp   |
| Panel Efficiency           | Should not be less than 21%                          |
| Rated Voltage (Vmpp)       | 41.9 V   |
| Rated Current (Impp)       | 13.1 A   |
| Open-Circuit Voltage (Voc) | 64.8V  |
| System Voltage IEC         | 1000 V   |
| Power Temp Coef            | -0.35 % / ° C  |
| Voltage Temp Coef.         | −176.6 mV / ° C                                      |
| Current Temp Coef.         | 2.6 m A / ° C  |
| Standard Tests             | IEC 61215, IEC 61730                                 |
| Quality Certs              | ISO 9001:2008, ISO 14001:2004                        |
| EHS Compliance             | RoHS, OHSAS 18001:2007, lead free, REACH SVHC-163,   |
| Ammonia Test               | IEC 62716  |
| Desert Test                | 10.1109/PVSC.2013.6744437                            |
| Salt Spray Test            | IEC 61701 (maximum severity)                         |
| PID Test                   | IEC 62804-Potential-Induced Degradation free: 1000 V |
| Temperature                | –40° C to +85° C                                     |
| Impact Resistance          | 1 inch (25 mm) diameter hail at 52 mph (23 m/s)      |
| Appearance                 | Class A Solar Cells Monocrystalline                  |
| Tempered Glass             | High-transmission tempered anti-reflective           |
| Junction                   | MC4  |
| front Frame                | Class 1 anodized                                     |

### B. PV DC Cabling:

PV DC cabling and associated components are exposed to UV, wind, water, salt and other environmental conditions. Wiring and components should be fit for this purpose and built in such a way as to minimize exposure to detrimental environmental effects. Particular attention is drawn to the need for prevention of water accumulation in cable/module support systems.

| DC CABLE SPECS      |   |
|---------------------|---|
| Voltage Level       | 1500 VDC                                |
| Composition         | Single Core                             |
| Conductor           | Tin Coated Copper, Class 5 to IEC 60228 |
| Standard Compliant  | EN 50618                                |
| Insulation Compound | Halogen Free Thermosetting              |
| Outer Sheath Color  | Red(positive) and Black(negative)       |
| armored             | NO                                      |

| Method of Installation: | Inside EMT CONDUITS                |  |
|-------------------------|------------------------------------|--|
| Fire Performance        | Flame Retardant                    |  |
| Cable section:          | As per contractor calculation Note |  |

### C. ON-GRID Inverter specification:

| ON GRID INVERTER SPECS   |   |
|--|---|
| Rated Power:   | 15kw  |
| Minimum Number of MPPT Trackers per inverter:  | 2 MIN   |
| Minimum Protection Class   | IP65  |
| Output AC voltage:   | adjustable: 3 / N / PE 230, 400 V (adjustable)                    |
| Output AC frequency:   | 50 Hz   |
| Maximum THD:   | 4%  |
| Maximum Consumption at night:  | 3 W   |
| Minimum efficiency (Greater or equal to):  | 98%   |
| Standards:   | Harmonic Current (IEC61000-3-2 and/or IEC61000-3-4), IEC62109-1/2 |
| Anti -islanding protection:  | VDE 0126-1-1 or similar   |
| Communication:   | MODBUS/RS485, reading/writing on the inverter                     |
| Possibility to control output power of Inverters   | YES   |
| Measures against Potential Induced Degradation   | YES   |
| Proper external protection measures on AC and DC sides   | including surge protection.                                       |
| Outdoor use IP65 - (encased for protection against falling dirt, rain, sleet, snow, windblown dust, splashing water, hose-directed water, and corrosion) | YES   |
| DC-side disconnection device   | YES   |
| Ground fault monitoring  | YES   |
| DC reverse polarity protection   | YES   |
| AC short-circuit current capability  | YES   |
| All-pole sensitive residual-current monitoring unit  | YES   |

| Surge arrester & Overvoltage category (according to IEC 62109-1) I / AC: III; DC: I | YES                 |
|---|---------------------|
|   | 1-Integrated screen |
| Monitoring  | 2- application free |
| BRAND OR EQUIVALENT   | SMA                 |

### D. Controller and Fuel Controller:

| CONTROLLER   |  |  |  |  |  |
|--|--|--|--|--|--|
| Automatic Sustainable                                  | controller to integrate photovoltaic in an application with other power  |  |  |  |  |
| Controller sources.                                    |  |  |  |  |  |
| PV diesel hybrid system                                | coupling PV and diesel generators  |  |  |  |  |
| monitoring   | includes a display unit  |  |  |  |  |
|  | PV inverter communication support  |  |  |  |  |
|  | generator controller communication support   |  |  |  |  |
|  | Mains voltage and current measurement  |  |  |  |  |
| Display unit   | Easy and user-friendly display:  |  |  |  |  |
|  | has a screen with four lines. Each line has 20 characters.   |  |  |  |  |
|  | It includes a number of button and LED functions   |  |  |  |  |
|  | Up to 500 alarms and 500 events logging  |  |  |  |  |
|  | Support of CANbus based I/Os   |  |  |  |  |
| password   | multilevel   |  |  |  |  |
| ports  | CAN bus , Modbus RTU or TCP/IP communication.  |  |  |  |  |
| Energy management system                               | programmable   |  |  |  |  |
|  | Inverter Controller should be able to detect blackout and EDL/Generator Operation.   |  |  |  |  |
|  | controls PV output power from inverter during Generator and EDL Operation. (it should be modulated output)   |  |  |  |  |
|  | This controller should be able to read actual power available from PV and actual load, and modulate PV output power from inverters in order not to have return power in the EDL and generator meters, unless a net metering meter is installed |  |  |  |  |
|  | Displaying on site and data logging Values of interest (voltage, Current, solar radiationetc.) (sensors should be included)-   |  |  |  |  |
|  | Free application is Required-Monitoring on Any PC or cel Phone   |  |  |  |  |
|  | Includes Monitoring system (free), and free mobile application   |  |  |  |  |
|  | Located in IP65 Box.   |  |  |  |  |
|  | Eliminate the risk of reverse power caused by low load   |  |  |  |  |
| Eliminate the flok of reverse power caused by low load |  |  |  |  |  |

Minimum genset load

**BRAND OR EQUIVALENT: DEIF** 

#### E. Surge arrestors:

on DC and On AC (class B and C)

#### F. AC CABLES:

#### **Specifications:**

Cu/PVC/PVC (black) 600V/1000V

Follow the Lebanese color coding:

Neutral: Grey

- Phases: Red. Yellow, Blue

Earthing: Yellow Green.

Brand: "Cable du Liban » or equivalent

Installation: In conduits

#### G. CONDUITS/ CABLE TRAYS:

#### **Conduits Specs:**

**EMT conduits or schedule 40** conduits including accessories and EMT boxes IP55 should be used If using EMT outdoors, then provide corrosion-resistant support hardware and rain tight couplings and connectors per NEC Article 358.

**RGS** conduits where mechanical protection is needed.

polyethylene conduits can be used recessed

<u>UPVC</u> heavy impact resistant, can be used where none mechanical protection is Needed- It can be used also in trenches

PVC conduit should not be used for outdoor, exposed environments.

All conduits, fittings and boxes should be rated for the area they will be installed.

Provide liquid tight, flexible conduit at all motor connections.

Do not use PVC for conduit exposed on walls. PVC may be exposed to damage. Use EMT or RGS conduit.

<u>Cable trays specs:</u> will be hot dip galvanized installed horizontally and vertically, 1.5mm thickness. Cable trays should be used where more than a cable are running on the same direction. Cable tray will include support and cover (will not be laid directly on the floor).

All cable trays, cable ladder, EMT, RGS conduits will be with equipotential bonding. All accessories and supports to be provided from same brand.

Cable trays shall be installed as a complete system. Cable tray shall be secured and supported per the cable tray system and all cables shall be fastened to the tray per manufacturer's recommendations.

Cable tray is not recommended for outdoor applications.

### H. CONCRETE TYPE

Not applicable

#### **H.2** FERROUS METALS

- Metal Surfaces, General: For metal fabrications exposed to view in the completed Work, provide materials selected for their surface flatness, smoothness, and freedom from surface blemishes. Do not use materials with exposed pitting, seam marks, roller marks, rolled trade names, or roughness.
- 2- Steel Plates, Shapes, and Bars: ref to structure document
- 3- Rolled Steel Floor Plates: ref to structure document
- **4-** Cast-in-Place Anchors in Concrete: Anchors, fabricated from corrosion-resistant materials capable of sustaining, without failure, the load imposed within a safety factor of 4, as determined by testing per ASTM E 488, conducted by a qualified independent testing agency.

#### 5. SEQUENCE OF OPERATION:

|                    | EDL CONTACTOR | GENERATOR<br>CONTACTOR | INVERTER  | INVERTER<br>CONTACTOR | 0 A< LOAD < load max  |
|--------------------|---------------|------------------------|---|-----------------------|---|
| EDL PRESENCE       | CLOSED        | OPEN                   | DELIVER POWER AS<br>NEEDED BY LOAD  | NORMALLY CLOSED       | 0 <inverter <<br="" output="">MAX*</inverter>                                 |
| GENERATOR PRESENCE | OPEN          | CLOSED                 | 1-DELIVER POWER AS<br>NEEDED BY LOAD MINUS<br>THE MIN GENERATOR<br>SET OUTOUT POWER | NORMALLY CLOSED       | 0 <inverter <<br="" output="">(MAX*- GENERATOR MIN<br/>SET OUTPUT)</inverter> |
|                    |               |                        | 2- CONTROLLER TO CHECK THE GENERATOR OUTPUT FOR BEST ENERGY SAVING AND              |                       |   |

|                                     |                                       |                        | KEEP A MIN OUTPUT<br>POWER         |                 |    |
|-------------------------------------|---------------------------------------|------------------------|------------------------------------|-----------------|----|
| NO ELECTRICITY                      | CLOSED ( NORMALLY<br>CLOSED EDL SIDE) | OPEN                   | DO NOT DELIVER POWER<br>( ON GRID) | NORMALLY CLOSED | NA |
| INVERTER OUTPUT<br>ERROR            | NO CHANGE IS<br>STATUS                | NO CHANGE IN<br>STATUS | TURNED OFF                         | OPEN            | NA |
| MAX*: DEPENDS ON SUNSHINE, AND LOAD |                                       |                        |                                    |                 |    |

#### 6. LABELING

Each item of equipment must have nameplate bearing the manufacturer's name, address, model number, and serial number securely affixed in a conspicuous place.

Tags for each power cable or wire located in manholes, hand holes, and vaults shall be provided.

Provide signage at all disconnecting means including switches and circuit breakers in accordance with local Code.

Warning labels or signs shall be provided and affixed in a conspicuous place on the technical room and shall provide warning about safety hazards, e.g. smoking, water contact, etc. as well as emergency shutdown procedures.

All labeling material shall be weather-resistant.

#### A. EXECUTION:

• Calculation: following the submitted material the contractor should prepare the calculation note on PVsys or equivalent and submitted for approval

Shopdrawings should be submitted for approval

Shop drawings detailing fabrication and erection of each metal fabrication indicated. Include plans, elevations, sections, and details of metal fabrications and their connections. Show anchorage and accessory items. Provide templates for anchors and bolts specified for installation under other Sections.

Samples representative of materials and finished products as may be requested by Engineer. Structural calculation notes to be submitted for Engineer's approval. Submittals shall indicate clearly all the data base taken into considerations, the adopted factors, the codes and standards and the interpretation of the results in a technical Report

#### • Examination:

Examine areas, equipment bases, and conditions, with Installer present, for compliance with requirements for installation and other conditions affecting the system performance. Examine roughing-in of piping systems and electrical connections. Verify actual locations Proceed with installation only after unsatisfactory conditions have been corrected.

#### Installation:

Installation works shall follow best international practices, ensuring proper system operation and safe installation methods. Proper connections and reliable integration with existing network are the responsibility of the Contractor

Comply with controller/inverter/Pv panel set manufacturers' written installation and alignment instructions

Install Panels, Inverter /controller to provide access, without removing connections or accessories, for periodic maintenance. (min clear space 1.2m)

.The PV modules will be physically checked for: (a) any cracks; (b) broken glass; (c) broken, damaged, or discolored module cells; (d) signs of delaminating or water infiltration on modules; and (e) check each PV module for correct voltage and current output against manufacturer specifications. Consultant will reject any PV modules that has any of the signs listed above and the Contractor has to replace the defective PV modules before installation starts.

The tilt angle and azimuth of the modules is as per dwg. It has been established to optimize the production in relation to the needs. The structure should be min at 1m from the finished floor due to Snow.

The Contractor should consider in his design the walk space for cleaning and maintenance of the PV panels. Cleaning and maintenance persons should have a safe access to the PV panels. Safety requirements for work and maintenance of roof mounted pv system.:

-any technician should be equipped with harness anchored to the structure

-facility personnel will be trained of the need of safety harnesses while maintaining/working on this system.

Shadowing of the PV modules from trees, buildings or any other obstacles should be minimized over the whole day and there shall be no shadows.

The maximum string open-circuit voltage shall not exceed the inverter maximum MPPT operating voltage.

The surface for fitting photovoltaic modules to structures shall be perfectly flat in order not to induce mechanical stresses on securing the modules.

Ensure that concrete bases and foundations provided for installation of equipment are constructed in accordance with approved shop and construction drawings and manufacturers' equipment drawings and that holes for fixing bolts and provisions for passage of cables etc. are provided as required.

Ensure that equipment supports, fixings and the like, and sleeves for passage of feeders and cables which are to be built into concrete foundations, bases or building structure are provided as and when required and that they are properly installed.

Use only tools recommended by equipment manufacturers for installations, particularly in making connections and adjustments.

Carry out equipment installation under the direct supervision of a qualified technician, licensed by and trained at the factory. Final adjustments and putting into satisfactory operation are to be made by a specialist delegated by the factory.

DC cables cross section between the PV modules and the inverters have to be sized to limit the total voltage drop in the DC circuit to a value  $\leq 2\%$ .

DC cables should be equipped with plug-in MC4 connectors.

DC cables should be stretched and fixed at regular intervals (max. 2 m) underneath the PV modules.

DC cables should be labeled

Warning sign to be installed on all panelboards.

DC cables have to be installed in covered UV resistant conduits, or trenches to the junction boxes and inverters.

Flexible pipes with glands shall be used where needed

All accessories required for the for the installation and fixing (conduits and cables glands) shall be supplied and installed by the Bidder.

AC cables must be installed inside embedded conduits

The cable ties shall be UV resistance

All cables laying in trenches must be separated by cable spacers

All cables shall be marked properly by means of good quality labels or by other means so that cables can be easily identified

Equipotential Bonding as per dwgs to be provided

Signage is to be provided at all disconnecting means including switches and circuit breakers in accordance with Code.

Working clearances in front of electrical equipment shall be minimum 1.2m and meet all local codes.

Install electrical devices as required, including but not limited to control. DC and AC Cables, conduits, protections.....

#### 7. TESTING AND COMMISSIONING:

After completing the installation, certain verification and acceptance tests shall be performed before the system enters into operation. The Contractor shall be requested to submit testing procedures to the Employer's representative for review and approval. Should be done by the contractor, internally with the consultant presence

A complete functional test to be performed on the system and compared against the design specifications.

#### 7.1. PV SYSTEM CHECKLIST

The contractor shall establish a test program to ensure that all required testing is properly identified, planned, documented and performed under controlled and suitable environmental conditions, including cleanliness

Test procedures shall incorporate or reference the requirements as contained in the contract technical specifications, codes, and industry standards

The contractor shall submit the test procedures to the Consultant team for review and acceptance prior to their implementation

The contractor shall be responsible for establishing a system of weekly test reports that will record all quality test results

Test reports, when completed, are attached to a Contractor's Quality Control Report and send to the consultant

Note: Startup tests shall comply with IEC 62446-1 Category (1) test requirements and manufacturer's testing procedures.

Verify that the system output is within 5% of calculated array power, irradiance, mismatch and dust factor, array temperature, wiring efficiency factor, inverter efficiency, and inverter output power.

The required tests to be performed are the following:

|               | Visual Inspection   |
|---------------|---|
| PV Array Test | Open Circuit Voltage Testing – Isc & Voc – Irradiance measurement |
| ·             |   |
|               | "PHYSICAL CHECKOUT OF PV MODULES" including:                      |
|               | Check for cracked or broken glass on the modules.                 |

|   | Check for signs of delaminating or water infiltration on modules.  |
|---|--|
|   | Check for broken damaged or discolored module cells.   |
|   | Check each PV module for correct voltage and current output against manufacturer specifications.   |
|   | Continuity Test  |
| All Electrical System Wiring Test           | Insulation Resistance Test   |
|   | Polarity Test  |
| Distribution Board Tests                    | Infrared Visual Overheating Testing for the Panel Boards(FLIR technology or approved equivalent)   |
| Functional Tests                            | Verifying the proper operation of the ON-GRID system: controller/inverter output, generator min output, zero return on Grid  |
|   | Verifying the proper operation of disconnecting means and component connection and disconnection sequences   |
|   | Verify that interactive inverters and ac modules de-<br>energize their output to utility grid upon loss of grid<br>voltage   |
|   | Verify that interactive inverters automatically  |
|   | reconnect to their output to the grid once the voltage has been restored for at least 5 minutes  |
|   | Verify the proper grid voltage and frequency to operate inverters, including evaluating voltage drop between the inverter ac output and point of connection to the grid. |
| PV Inverter functional and electrical tests | Inverters tests shall be performed in accordance with the Company Standards  |
| Performance Ratio Tests                     | Verify system grounding integrity by performing grounding resistance test  |
|   | Signal integrity test  |
|   | Wireless/Wireline Data communication bandwidth test  |
|   | Quality of service on data bandwidth and data rate test.   |
|   | Communication equipment functional test.   |
| Monitoring and Communication Systems        | Check validity of all data recording and readings; including export, download and data transfer  |
|   | System alarm conditions and loss of communication tests  |
|   | Portal data download, printing and data historian search test  |
|   | Verification on all connections (tight and secure within manufacturer's recommended torque limits)   |
| Mechanical Systems & Civil Works            | All compression lug connections verification (tight and secure)  |
|   | PV module clamps tightness verification (within manufacturer's recommended   |

| torque limits)  |
|---|
| Verification on all communication cable terminations and connections                              |
| Verification all mechanical system integrity of PV mounting and all electrical equipment mounting |

### 7.2. LOW VOLTAGE ELECTRICAL POWER CONDUCTORS AND CABLE CHECKLIST

| INSTALLATION OF CONDUCTORS AND CABLES – VERIFY THE FOLLOWING |  |  |  |  |  |
|--|--|--|--|--|--|
|  | Equipment grounding (earthing) conductor installed in raceways.  |  |  |  |  |
|  | Conductors and cables color-coded at each end (per design documents and/or applicable codes).  |  |  |  |  |
|  | Conductors and cables labeled at each end including power panels, control panels, manholes, etc.   |  |  |  |  |
|  | Terminal blocks identified.  |  |  |  |  |
|  | Electrical connectors and terminals tightened per manufacturer's torque-tightening values.   |  |  |  |  |
|  | Cables and pathways used for fire-alarm circuits and equipment control wiring associated with fire-alarm system do not contain any other wire or cable.  |  |  |  |  |
|  | Exposed sections of conductor and cable show no physical damage.   |  |  |  |  |
|  | Exposed sections of conductor and cable connected in accordance with the single-line diagram.  |  |  |  |  |
| TESTING  |  |  |  |  |  |
|  | Test bolted connections for high resistance using one of the following:  Low-resistance ohmmeter  Calibrated torque wrench  Thermal  |  |  |  |  |
|  | Perform insulation-resistance test (per NETA ATS or equivalent IEC standard) on each conductor for ground and adjacent conductors.  Apply a potential of 500-V dc for 300-V rated cable and 1000-V dc for 600-V rated cable for a one-minute duration.  If cables do not pass the test, they will be considered defective. |  |  |  |  |
|  | Prepare test and inspection reports.   |  |  |  |  |
| CLOSE-OUT DOCUMENTATION                                      |  |  |  |  |  |
|  | Warranty provided.   |  |  |  |  |

### 8. Warranty

The awarded party referred to hereon as Contractor shall guarantee all his works:

PV modules: 10 year warranty on material and manufacturing

Solar inverter/fuel controller: 5 years warranty on material and manufacturing

Electrical works: 1 year

Structure: shall be covered by a liability period of five years' guarantee

Warranty shall start after the completion date, inspection and approval by the consultant of all the works specified herein, and warranty start date shall be clearly mentioned on the warranty letter. The warranty shall cover all works, manpower, spare parts, replacements, resulting from failure of equipment, systems and accessories supplied by the Contractor, except when said failures are due to the Client's fault.

All components of the system mentioned above shall also be covered by their individual warranties of defects in materials and workmanship and an operation and performance guarantee backed by the manufacturers for the periods mentioned in the technical specifications.

Individual warranty to be indicated for all components in addition to the power output warranty for the PV modules which should ensure that the first year degradation in modules power doesn't exceed 2.5% with linear annual degradation afterwards such that the power output after 25 years is 80% as a minimum.

Rectification of all the defects during Warrantee, Operation and Maintenance period shall have to be done by the contractor promptly, at most within 7 days from the date of receipt of the complaint.

It is understood that any alteration made to the product without the prior written approval of the Contractor will automatically cancel the remaining warranty period on the affected part.

Just after the completion date of all the works, the supplied installations shall be tested, commissioned and handed over complete and in perfect operating condition.

The Contractor must remain at the disposal of the Cooperative for at least three months after hand over of the systems in order to answer any technical or non-technical questions, and in order to be present on site when the client/beneficiary will perform his own functional tests to check that all technical requirements have been fulfilled.

The Contractor must be available to answer any request that comes from the Cooperative. The reply delay of the Contractor should be within one week.

#### 9. Safety requirements

Safety requirements maintenance of roof mounted PV system.:

-any technician should be equipped with harness anchored to the structure

-facility personnel will be trained of the need of safety harnesses while maintaining/working on this system.





ACTIVITY:

DAWERR

PILOT:

BASKINTA MUNICIPALITY

DESIGNER

Chadi Adib Hilal

Civil Engineer, M.E.M. Hilalchadi@gmail.com 03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

ELECTRICAL ENGINEE

MARIF MADFIFINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com

GENERAL NOTES:

1-THIS DRAWING IS NOT TO BE SCALED, ONLY WRITTEN DIMENSIONS ARE TO BE FOLLOWED.

2-ALL DIMENSIONS ARE IN CENTIMETERS UNLESS OTHERWISE INDICATED.

KEY PLAN:

3-ALL LEVELS ARE IN METERS.

| 2    | 17/05/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA    |
|------|------------|--------------|-------|----------|---------|--------|
| 1    | 05/04/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA    |
| 0    | 15/03/2023 | FINAL DESIGN | RS    | RS       | MMA     | ММА    |
| REV. | DATE       | MODIFICATION | DRAWN | DESIGNED | CHECKED | APPRO\ |
|      |            |              |       |          |         |        |

LOT.

BASKINTA 24

<u>Project Name</u>

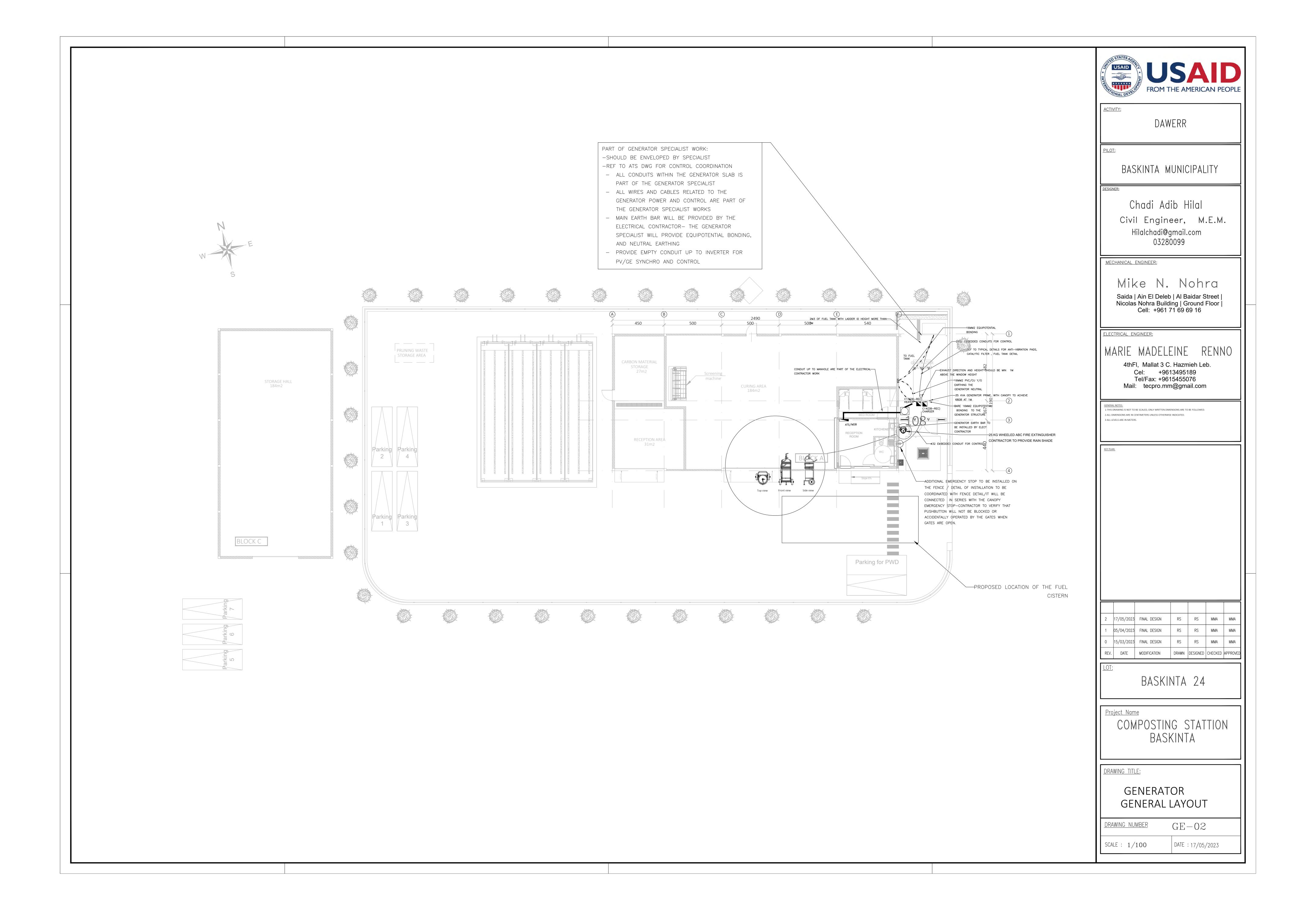
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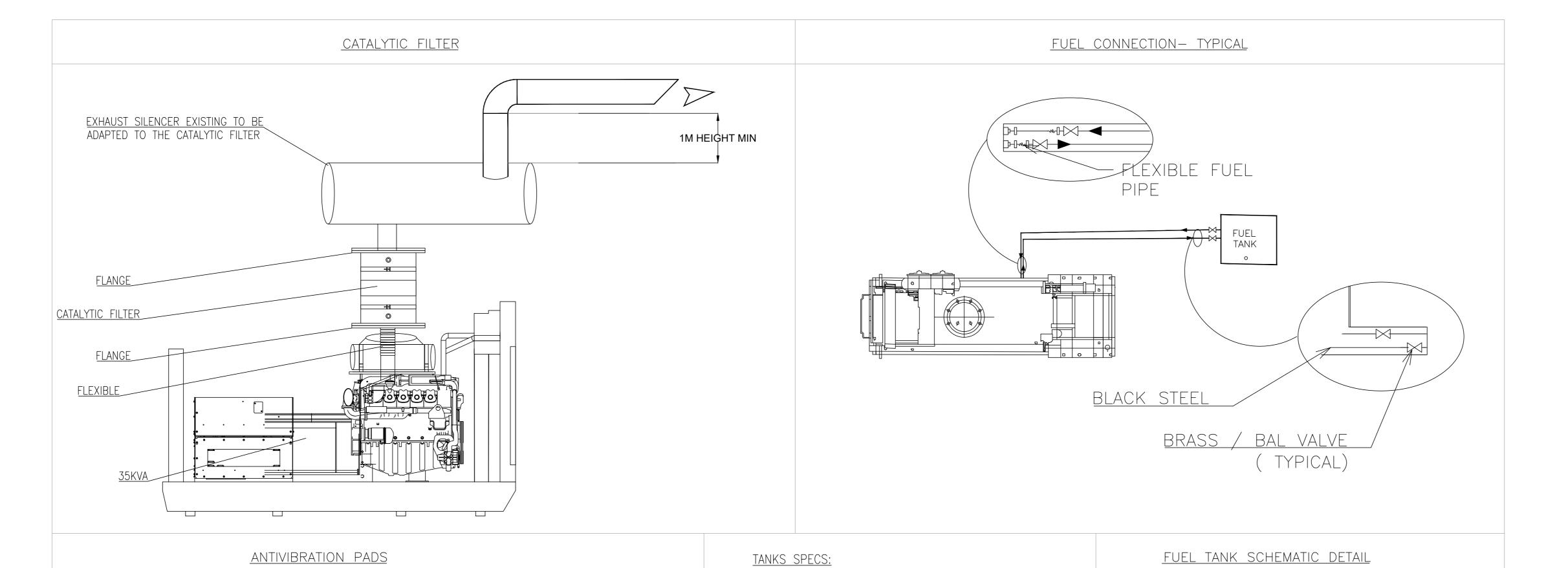
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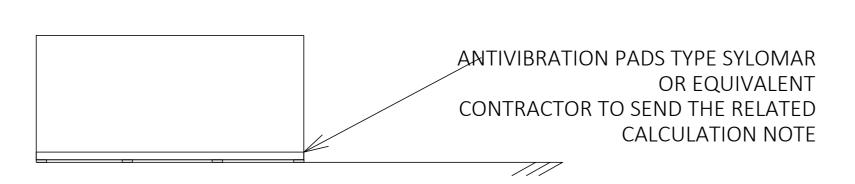
LIST OF DRAWINGS & GENERAL NOTES

DRAWING NUMBER GE-01

SCALE : N/A DATE : 17/05/2023



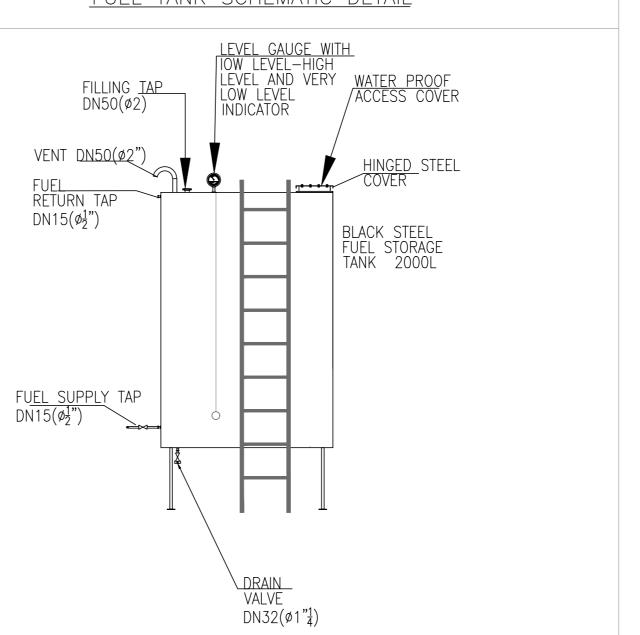




## BASIS OF CALCULATION:

- 1. THE CALCULATIONS BASE ON THE PHYSICAL MODEL OF A HARMONIC OSCILLATOR WITH A
- MASSLESS SPRING ON A RIGID AND PLANE SUBSOIL. 2. USE A CALCULATION PROGRAM FREQCALC THAT MAKES CALCULATIONS BASED ON THE
- ASSUMPTION OF A RIGID MASS IN THE CENTRE OF GRAVITY.
- THE MATERIAL. 4. THE MATERIAL DATA SHOULD TAKE INTO ACCOUNT : SHAPE-FACTOR-DEPENDENCY
- 5. ALL INFORMATION AND DATA SHOULD CORRESPOND TO THE MATERIAL DATA SHEETS VALUES, MATERIAL AND TOLERANCES
- 3. THE CALCULATED VALUES SHOULD TAKE INTO CONSIDERATION THE NON-LINEAR BEHAVIOUR OF

- 1. 2,000 LITERS FUEL OIL TANKS CONSTRUCTED OF MIN 3MM THICK PAINTED BLACK STEEL. 2. INTERCONNECTION BETWEEN TANKS WILL INCLUDE PIPES , VALVES AND ACCESSORIES REQUIRED FOR A SMOOTH AND
- PERFECT OPERATION REGARDLESS OF ANY FAILURE IN ANY ONE OF THEM 3. THE FUEL TANK MUST BE EUQIPPED WITH A FIXATION AND
- MOUNTING STRUCTUTRE AND WITH A CONTENTS GAUGE GRADUATED
- 4. THE BIDDER SHOULD SUPPLY RELEVANT DATAS HEETS OR A PROOF OF STRUCTURAL STABILITY OF THE FUEL TANK.
- 5. THE BIDDER MUST PROVIDE THE RESULTS OF THE HYDRAULIC
- 6. REF TO TANK SCHEMATIC DETAIL
- 7. HIGH LEVEL WILL BE CONNECTED TO AN ALARM BELL WITH SILENT PUSH BUTTON LOCATED NEXT TO THE FILLING POINT 8. LOW LEVEL SHOULD BE INDICATED ON THE ATS PANEL AS
- PRE-ALARM 9. VERY LOW LEVEL SHOULD BE INDICATED ON THE ATS PANE AND WILL SHUT-DOWN THE GENSET
- 10. hIGH-LOW AND VERY LOW LEVELS SHOULD BE PROGRAMMABLE, OR WITH DIP-SWITCH
- 11. LADDER TO BE PROVIDED





ACTIVITY:

DAWERR

BASKINTA MUNICIPALITY

Chadi Adib Hilal

Civil Engineer, M.E.M. Hilalchadi@gmail.com 03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

3-ALL LEVELS ARE IN METERS.

MARIE MADELEINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com

2-ALL DIMENSIONS ARE IN CENTIMETERS UNLESS OTHERWISE INDICATED.

| L |      |            |              |       |          |         |         |
|---|------|------------|--------------|-------|----------|---------|---------|
|   |      |            |              |       |          |         |         |
|   | 2    | 17/05/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA     |
| I | 1    | 05/04/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA     |
|   | 0    | 15/03/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA     |
|   | REV. | DATE       | MODIFICATION | DRAWN | DESIGNED | CHECKED | APPROVE |
| _ |      |            |              |       |          |         |         |

BASKINTA 24

<u>Project Name</u> COMPOSTING STATTION BASKINTA

DRAWING TITLE:

GENERATOR AND FUEL TANK DETAILS & GENERAL NOTES

DRAWING NUMBER

SCALE :

GE-03

DATE: 17/05/2023

ATS CONTROL — GENERATOR SPECIALIST SUPPLY THE CONTROL CABLE FOR THE FOLLOWING— CONNECTION

AT ATS SIDE IS BY ELECTRICAL CONTRACTOR— CONNECTION AT GENERATOR SIDE IS BY GENERATOR

SPECIALIST— SUPPLY AND INSTALL OF THE ATS, SELECTORS, LEDS BY ELECTRICAL CONTRACTOR

SPECIALIST:

I- ON THE ATS PANEL DOOR AN IP 55 SELECTOR SWITCH:

1- <u>AUTO/MANUAL</u> SELECTORS SWITCH WILL CONTROL THE ATS.

ON AUTO MODE THE PRIORITY IS FOR EDL, AND WILL TRANSFER TO THE GE SIDE WHE THERE IS NO EDL AND GE IS ON AUTOMATICALLY .

2-A SELECTOR SWITCH EDL/GE WILL FORCE ONE OF THE INCOMERS TO BE THE PRIORITY ON ATS- NOTE THAT THIS SWITCH IS OPERATIONAL IN CASE SWITCH (1) IS ON MANUAL MODE ONLY

3-A SELECTOR SWITCH ON/OFF WILL FORCE THE GENERATOR TO TURN ON OR OFF- NOTE THAT THIS SWITCH IS OPERATIONAL IN CASE SWITCH (1) IS ON MANUAL MODE ONLY

II— A SPECIAL SECTION WITHIN THE PANEL TO BE PROVIDED FOR THE CONTROL

III-ALL CONNECTIONS ( CABLE ENTRY) TO BE PROVIDED ON THE LOWER SIDE OF THE PANEL

IV-CABLE GLANDS SIZED AS PER CABLE REQUIREMENT TO BE PROVIDED FOR ALL CABLES

V-THE BUS BAR SIZE TO BE 20% MORE THAN THE CB SIZE

VI-NEUTRAL BUSBAR SAME SIZE AS THE PHASE BUS BAR

VII—ALL BUSBARS SHOULD BE COPPER AND TREATED ANTI OXIDATION, AND ENVELOPED IN NONE FLAMMABLE SLEEVE FOR COLOR CODING

VIII-POLY-CARBONATE COVER WITH " DANGER " SIGN SHOULD COVER ALL LIVE PARTS

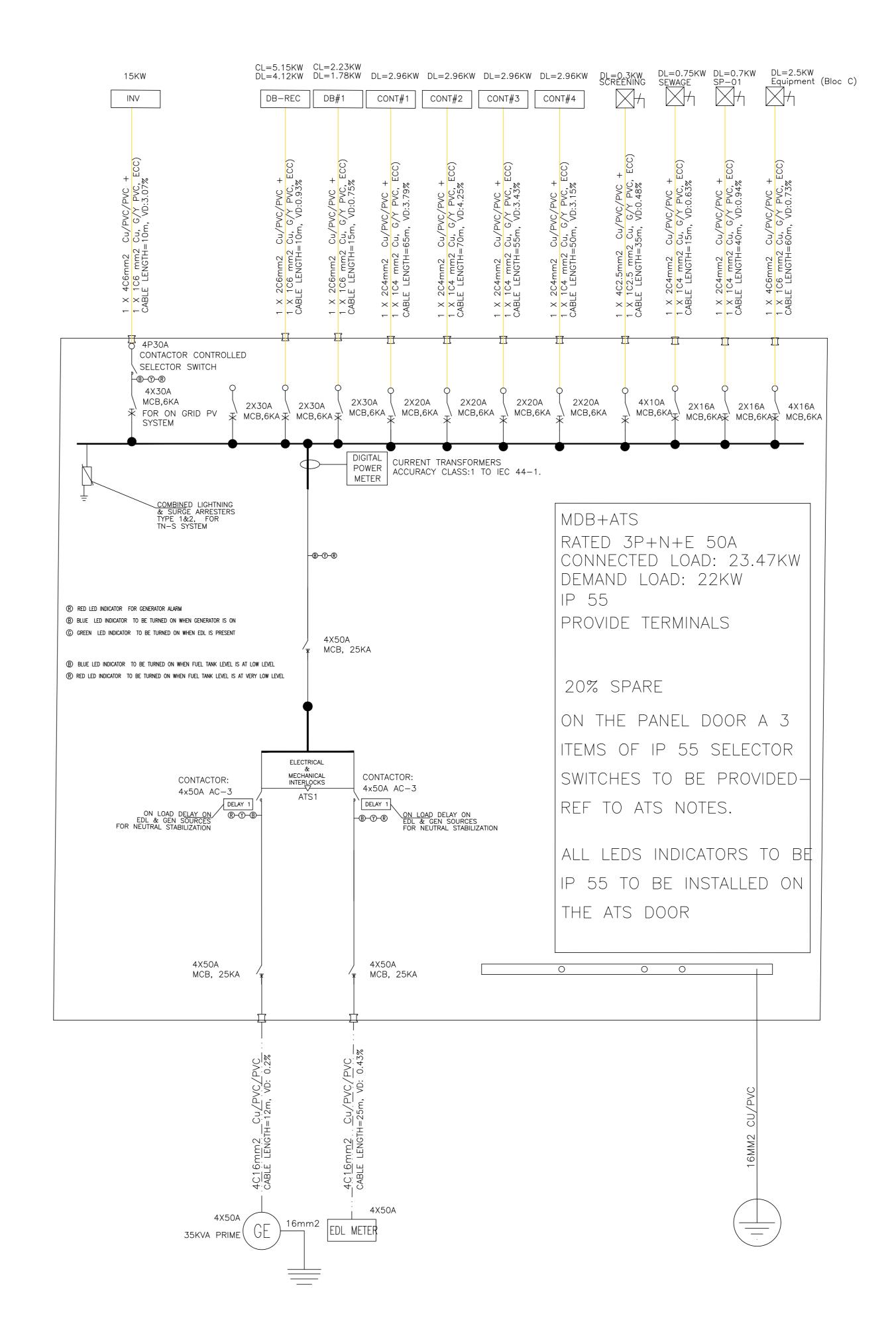
IX-ISOLATION AND SUPPORTS DATA SHEET AND CALCULATION TO BE PROVIDED TO SUPPORT THE ICC

X-THE PANEL, SHOULD HAVE ALL SIDES COVERED, 1 HINGED DOOR, PASSAGE OF CABLE SHOULD BE OPENED BY SPECIAL TOOL AS PER CABLE GLAND SIZE, AND INTERNAL REMOVABLE PLASTRON- REF TO SPECS FOR MORE DETAILS

XI-A MIN 30 CM COVERED UPSTAND TO BE PROVIDED FOR LAY-ON FREE STANDING PANEL - IN ADDITION THE PANEL SHOULD BE FIXED TO THE WALL

X-A SELECTOR SWITCH ON/OFF WILL FORCE TO DISCONNECT THE SOLAR ON-GRID FROM THE BUSBAR GENERATOR POWER CABLE TO BE SUPPLIED AND INSTALLED BY THE GENERATOR SPECIALIST— CONNECTED XI-AT THE ATS SIDE BY THE ELECTRICAL CONTRACTOR

XII—COMPLETE COORDINATION TO BE DONE BETWEEN THE ELECTRICAL CONTRACTOR AND THE GE SPECIALIST





DAWERR

ACTIVITY:

PILOT:

BASKINTA MUNICIPALITY

Chadi Adib Hilal

Civil Engineer, M.E.M.
Hilalchadi@gmail.com
03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

ELECTRICAL ENGINEE

MARIE MADELEINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb.
Cel: +9613495189
Tel/Fax: +9615455076
Mail: tecpro.mm@gmail.com

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KEY PLAN:

2 17/05/2023 FINAL DESIGN RS RS MMA MMA
1 05/04/2023 FINAL DESIGN RS RS MMA MMA
0 15/03/2023 FINAL DESIGN RS RS MMA MMA
REV. DATE MODIFICATION DRAWN DESIGNED CHECKED APPROVED

BASKINTA 24

<u>Project Name</u>

COMPOSTING STATTION BASKINTA

DRAWING TITLE

POWER RISER GENERATOR CONTROL

DRAWING NUMBER GE-04

SCALE : DATE : 17/05/2023

| LIST OF DRAWINGS  | GENERAL NOTES   |
|---|---|
|   | NOTE 1 :ALL SURFACE MOUNTED CONDUITS WILL BE EMT OR RGS CONDUITS TYPE.  |
|   | NOTE2: ALL WIRES AND CABLES ARE COPPER TYPE-UNLESS OTHERWISE SPECIFIED  |
|   | NOTE 3: FOR ATS CONTROL REF TO ATS NOTES AND DWGS- FOR INFO AND ACTION WHERE NEEDED   |
| PV-01 LIST OF DRAWINGS & GENERAL NOTES PV-02 PV RISER SYSTEM CONNECTION | NOTE 4: WHERE CONDUITS CANNOT BE PROTECTED, EMT OR RGS CONDUITS TO BE USED  |
| PV-03 LAYOUT/SECTION/ TYPICAL DETAILS                                   | NOTE 5: ALL SURFACE MOUNTED MATERIAL TO BE AUTO EXTINGUISHABLE AND HIGH IMPACT PROTECTED TYPE   |
|   | NOTE 6: IN TECHNICAL AREAS ALL CONDUITS AND BOXES MUST BE WATERPROOF AND IK-10 PROTECTED  |
|   | NOTE 7:ALL RECESSED CONDUITS TO BE POLYETHYLENE HIGH IMPACT PROTECTED TYPE  |
|   | NOTE 8: MIN CONDUIT FOR POWER IS Ø 20, AND Ø 20 FOR LOW CURRENT   |
|   | NOTE 9:THE LAYOUT DRAWINGS ARE DESIGN DRAWINGS, AND DOESN'T COVER ALL THE NECESSARY DETAILS NEEDED FOR CONSTRUCTION PURPOSES. HENCE THE CONTRACTOR IS ASKED SUBMIT SHOP DRAWINGS PRIOR THE START OF CONSTRUCTION WORKS SHOWING ALL PIPING LEVELS AND EXACT ROUTING.  IN ADDITION THE CONTRACTOR IS TO SUBMIT A FULL SET OF AS BUILT DRAWING SHOWING ALL THE DETAILS EXACTLY AS EXECUTED ON SITE   |
|   | NOTE 10: CHINESE PRODUCTS/BRANDS/MATERIAL ARE NOT APPROVED  |
|   | THE LIST OF MANUFACTURERS SHOULD FOLLOW USAID'S RULES AND REGULATION FOR FOREIGN POLICY RESTRICTED COUNTRIES.   |
|   | NOTE 11: -PVC CONDUIT AND CABLE TRAY SHALL NOT BE USED FOR OUTDOOR, EXPOSED ENVIRONMENTSALL CONDUITS, FITTINGS AND BOXES SHALL BE RATED FOR THE AREA THEY WILL BE INSTALLED INPROVIDE LIQUID TIGHT, FLEXIBLE CONDUIT AT ALL MOTOR CONNECTIONSDO NOT USE PVC FOR CONDUIT EXPOSED ON WALLS. PVC MAY BE EXPOSED TO DAMAGE. USE EMT OR RGS CONDUITRGS CONDUIT SHALL BE USED FOR OUTDOOR, EXPOSED ENVIRONMENTSALL RACEWAYS, CONDUITS, DUCTS AND MULTI-CONDUCTOR CABLES SHOULD CONTAIN EQUIPMENT EARTHING CONDUCTORS SIZED IN ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE OR EQUIVALENT EUROPEAN STANDAR MINIMUM SIZES SHALL BE 2.5 MM2. |

## PROJECT ELECTRICAL SCOPE BRIEF

THE PROJECT CONSIST OF INSTALL AND CONNECT THE FOLLOWING SYSTEMS:

PV SYSTEM—ON—GRID 15KWP INCLUDE STRUCTURE, PANELS, INVERTER INCLUDING MONITORING

SCREEN, FUEL SAVING SYSTEM DC CABLES. AC CABLE FROM INVERTER TO ATS PANEL, CURRENT

TRANSFORMER IN ATS EQUIPOTENTIAL BONDING, REF TO STRUCTURE DOCUMENTS FOR STRUCTURE

WORKS, CONTROL CABLES IN COORDINATION WITH THE GENERATOR CONTROL PANEL, MONITORING,

WEATHER SENSORS AND MONITORING SOFTWARE (FREE), MANHOLES AND CONDUITS WITH THE PV

SYSTEM ZONE— FOR STRUCTURE AND FENCE DETAILS REF TO STRUCTURE FILE— THE STRUCTURE

SHOULD DEPEND ON THE WIND 130KM/H, SNOW, AND NATURE OF THE SOIL

B. BY OTHERS.

MANHOLES, CONDUITS UP TO ATS, CONNECTION ATS SIDE, ATS, GENERATOR, EARTH BAR

## GENERAL SPECIFICATIONS

- THE CONTRACTOR SHALL COMPLY WITH THE MOST RECENT VERSION OF DESIGN AND STANDARDS FOR ALL WORK, EQUIPMENT AND MATERIALS. THE FOLLOWING LIST OF STANDARDS IS PROVIDED AS A GUIDELINE: INTERNATIONAL ELECTRO TECHNICAL COMMISSION (IEC), EC STANDARDS, AND NL STANDARDS. THE CONTRACTOR WILL COMPLY WITH ALL APPLICABLE LEBANESE LAWS AND REGULATIONS, AND FUTURE AMENDMENTS.
- THE CONTRACTOR SHALL PROVIDE ALL LABOR, MATERIALS, TOOLS, EQUIPMENT'S, AND TRANSPORTATION; INSURANCE, ETC. FOR ALL WORK HEREIN SPECIFIED AND OR REQUIRED TO COMPLETE THE PROJECT
- THE SYSTEM SHOULD BE FULLY OPERATIONAL IN THE FOLLOWING CONDITIONS:
  - a. RELATIVE HUMIDITY UP TO 95%.

    b. AMBIENT TEMPERATURE FROM -10°C TO 4
  - b. AMBIENT TEMPERATURE FROM -10°C TO 45°C.c. RURAL ENVIRONMENT WITH PRESENCE OF DUST, INSECTS...
  - c. RURAL ENVIRONM d. 130KM/H WIND
- e. SNOW: 50CM
- A WARRANTY OF ONE YEAR ON THE INSTALLED PRODUCTS SHALL BE PROVIDED.
- THE CONTRACTOR SHOULD DO ALL THE NEEDED COORDINATION BETWEEN TRADES .



DAWERR

ACTIVITY:

BASKINTA MUNICIPALITY

DESIGNER

Chadi Adib Hilal

Civil Engineer, M.E.M.
Hilalchadi@gmail.com
03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

ELECTRICAL ENGINE

MARIE MADELFINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com

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KEY PLAN:

2 17/05/2023 FINAL DESIGN RS RS MMA MMA
1 05/04/2023 FINAL DESIGN RS RS MMA MMA
0 15/03/2023 FINAL DESIGN RS RS MMA MMA
REV. DATE MODIFICATION DRAWN DESIGNED CHECKED APPROVED

LOT:

BASKINTA 24

Project Name

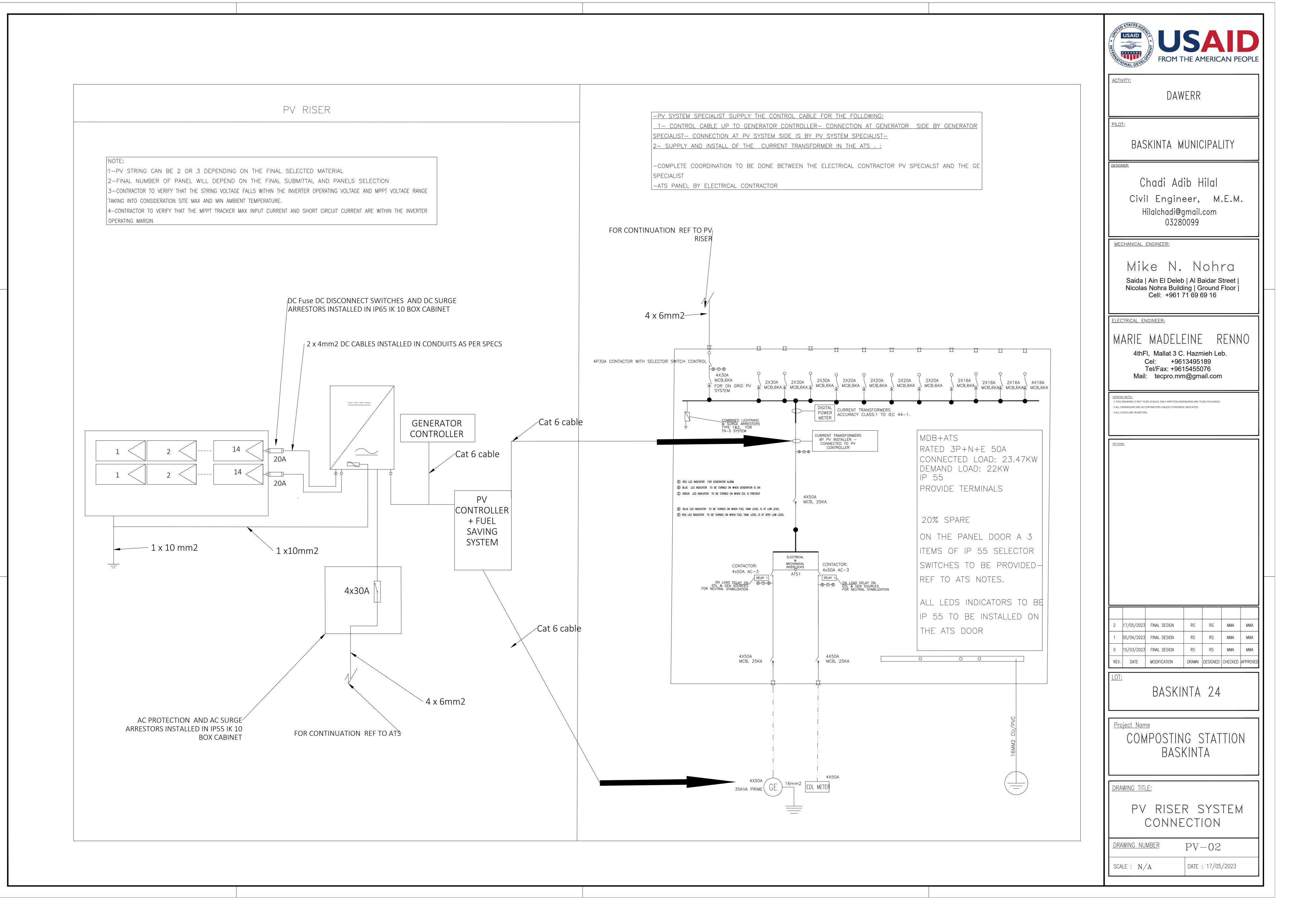
COMPOSTING STATTION

BASKINTA

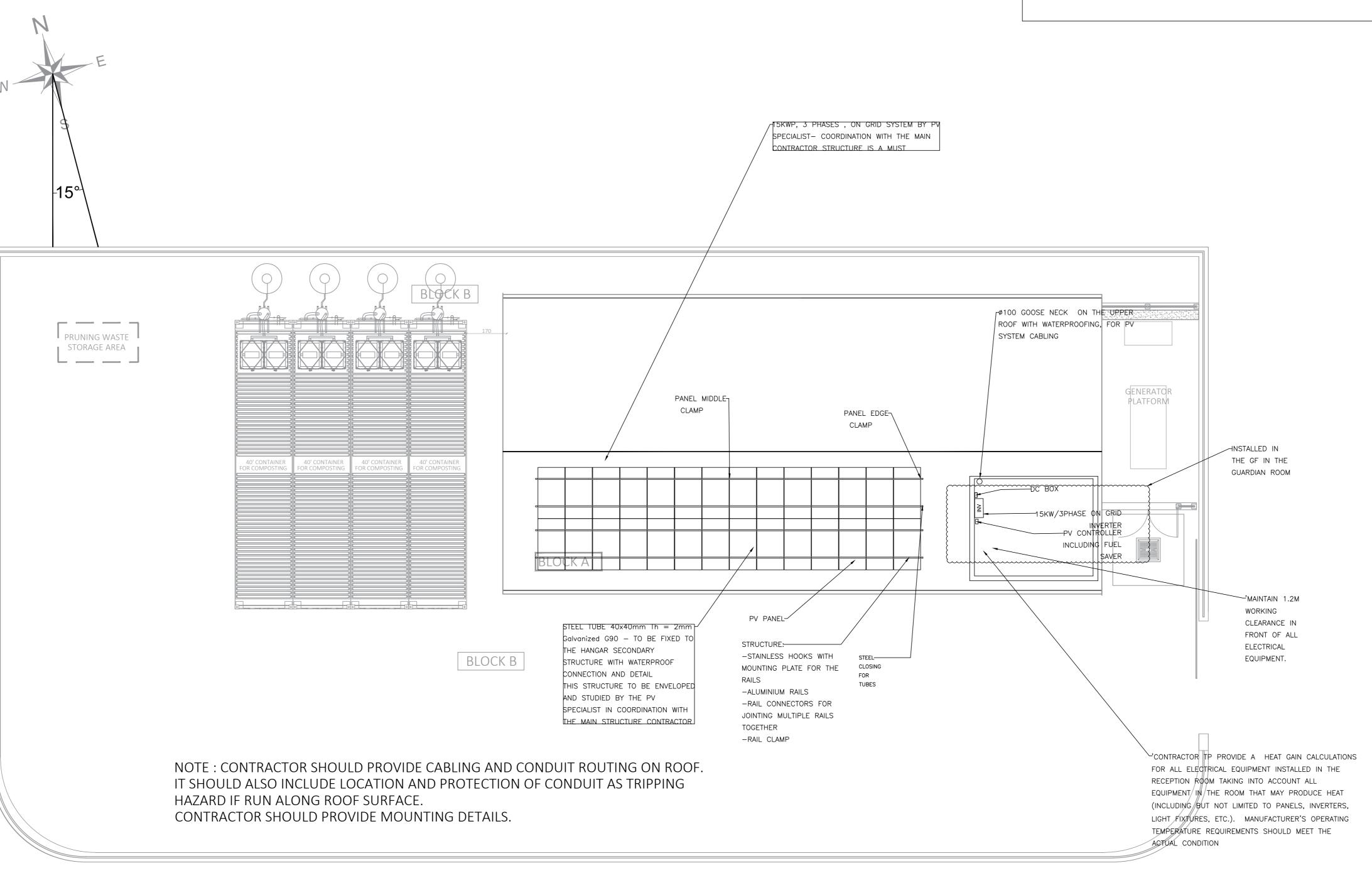
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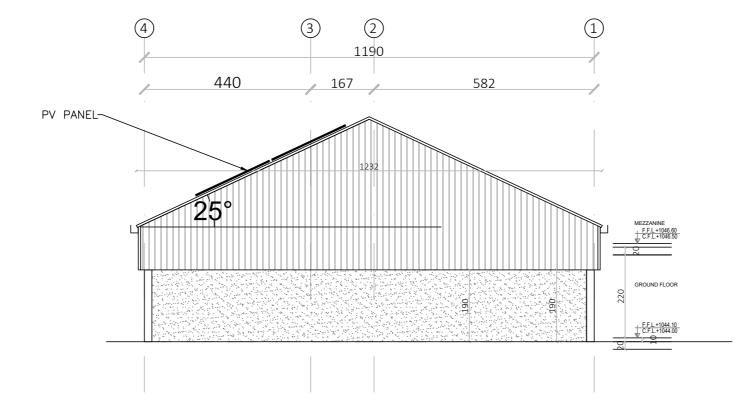
LIST OF DRAWINGS & GENERAL NOTES

 $\begin{array}{|c|c|c|c|c|}\hline \text{DRAWING NUMBER} & PV-O1\\ \hline \text{SCALE}: N/A & \text{DATE}: 17/05/2023\\ \hline \end{array}$ 



NOTES: SAFETY REQUIREMENTS FOR WORK AND MAINTENANCE OF ROOF MOUNTED PV SYSTEM.:
-ANY TECHNICIAN SHOULD BE EQUIPPED WITH HARNESS ANCHORED TO THE STRUCTURE
-FACILITY PERSONNEL WILL BE TRAINED OF THE NEED OF SAFETY HARNESSES WHILE MAINTAINING/WORKING ON THIS SYSTEM.





BLOCK A
EAST ELEVATION



ACTIVITY:

DAWERR

PILOT:

BASKINTA MUNICIPALITY

DESIGNER:

Chadi Adib Hilal

Civil Engineer, M.E.M. Hilalchadi@gmail.com 03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

ELECTRICAL ENGINEE

MARIE MADELEINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb.
Cel: +9613495189
Tel/Fax: +9615455076
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KEY PLAN:

| 2    | 17/05/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA      |
|------|------------|--------------|-------|----------|---------|----------|
| 1    | 05/04/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA      |
| 0    | 15/03/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA      |
| REV. | DATE       | MODIFICATION | DRAWN | DESIGNED | CHECKED | APPROVED |

<u>)|:</u>

BASKINTA 24

<u>Project Name</u>

COMPOSTING STATTION BASKINTA

DRAWING TITLE:

LAYOUT/SECTION/ TYPICAL DETAILS

 $\begin{array}{|c|c|c|c|c|c|}\hline \text{DRAWING NUMBER} & PV-03\\ \hline \text{SCALE}: 1/100 & \text{DATE}: 17/05/2023\\ \hline \end{array}$ 





#### **ELECTRICAL SPECIFICATIONS**

USAID Diverting Waste by Encouraging Reuse and Recycling (DAWERR) Activity- BASKINTA composting Station

June 2023

### **Contents**

| 1. PROJECT DESCRIPTION   | 2  |
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#### 1. PROJECT DESCRIPTION

The project is a composting facility, with three main entities:

- Composting containers
- Reception area
- Curing area

#### 2. SCOPE OF WORK

This document will cover the general and detailed specification for the Generator services.

This document should be read in conjunction with the drawings and notes.

#### 3. ELECTRICAL WORKS

#### 3.1. DESIGN BRIEF

The system includes the supply, installation and connection of a GENERATOR, including fuel system, control and earthing, and all reservations as stated in the dwgs.

#### 3.2. SPECIFICATIONS

#### A. GENERATOR:

#### APPROVED MANUFACTURER:

- Cummins/Perkins
- approved equal
- **ENGINE-GENERATOR** sets for emergency power supply with the following features:
  - Diesel engine with Alternator.
  - Unit-mounted cooling system.
  - Unit-mounted control and monitoring.

#### • ENVIRONMENTAL CONDITIONS:

Engine-generator system shall withstand the following environmental conditions without mechanical or electrical damage or degradation of performance capability:

- o Ambient Temperature: -10 °C to 45 °C.
- o Relative Humidity: 0 to 95 percent.
- o Altitude: 1200m.
- Wind pressure is calculated at 136.8 km/hr (38 m/s) according to LIBNOR Norms
   NL
   137 Second Edition 2013 3.1
- o snow area (50cm)

#### • ENGINE GENERATOR SET:

Factory-assembled and tested, engine generator set.

Mounting Frame: maintain alignment of mounted components without depending on concrete foundation and have lifting attachments.

Power Output Ratings: 35KVA (prime rating).

adapted for solar synchro

electronic governor electronic pump

PGM

Output Connections: three-phase, four wire.

Nameplates: for each major system component to identify manufacturer's name and address, and model and serial number of component.

Steady-State Voltage Operational Bandwidth: 3 percent of rated output voltage from no load to full load.

Transient Voltage Performance: Not more than 20 percent variation for 50 percent step-load increase or decrease. Voltage shall recover and remain within the steady-state operating band within three seconds.

Steady-State Frequency Operation Bandwidth: 0.5 percent of rated frequency from no load to full load.

Steady-State Frequency Stability: When system is operating at any constant load within the rated load, there shall be no random speed variations outside the steady-state operational band and no hunting or surging of speed.

#### AC GENERATOR:

The AC generator shall be; synchronous, four pole, 2/3 pitch, revolving field, drip-proof construction, single pre-lubricated sealed bearing, air cooled by a direct drive centrifugal blower fan, and directly connected to the engine with flexible drive disc.

All insulation system components shall meet NEMA MG1 temperature limits for Class H insulation system. Actual temperature rise measured by resistance method at full load shall not exceed 125 degrees Centigrade.

The generator shall be capable of delivering rated output (KVA) at rated frequency and power factor, at any voltage not more than 5 percent above or below rated voltage.

A Permanent Magnet Generator (PMG) shall be included to provide a reliable source of excitation power for optimum motor starting and short circuit performance. The PMG and controls shall be capable of sustaining and regulating current supplied to a single phase or three phase fault at approximately 300% of rated current for not more than 10 seconds.

Any other exaltation method different from PMG shall be rejected.

#### • GENERATOR, EXCITER, AND VOLTAGE REGULATOR:

Subtransient Reactance: 12 percent, maximum.

BDrive: generator shaft shall be directly connected to engine shaft. Exciter shall be rotated integrally with generator rotor.

Electrical Insulation: class H or class F.

Construction shall prevent mechanical, electrical and thermal damage due to vibration, over speed up to 125percent of rating, and heat during operation at 110 percent of rated capacity. Enclosure: drip proof.

Instrument Transformers: mounted within generator enclosure.

Voltage Regulator: solid-state type, separate from exciter, providing performance as specified. Adjusting rheostat on control and monitoring panel shall provide plus or minus 5 percent adjustment of output-voltage operating band.

Strip Heater: thermostatically controlled unit arranged to maintain stator windings above dew point.

Windings: two-thirds pitch stator winding and fully linked amortisseur winding.

#### • Engine-Generator Set Control:

Equipped with deep-sea DSE8610 MKII with synchro, monitoring and control features includes ON/OFF/Run control, and Alarm Silence Push Button all alarms and log file can be monitored date/time

Red "mushroom-head" push-button EMERGENCY STOP switch., housed in an IP65 mount enclosure, installed on the canopy from outside permanently labeled as "Generator Emergency Stop

Emergency stop shall over-ride all other controls to immediately shut off the fuel supply and stop the engine. Controls to accept operation of a remote contact to provide for remote emergency stop

#### • GENERATOR OVER CURRENT AND FAULT PROTECTION:

**a.** Generator Circuit Breaker: 4 poles molded-case, with adjustable trip unit complying with UL489.

Tripping characteristics: adjustable long-time and short-time delay and instantaneous.

Trip settings: selected to coordinate with generator thermal damage curve.

Shunt Trip: connected to trip breaker when generator set is shut down by other protective devices.

Mounting: adjacent to or integrated with control and monitoring panel.

- b. Generator Protector: Microprocessor-based unit shall continuously monitor current level in each phase of generator output, integrate generator heating effect over time, and predict when thermal damage of alternator will occur. When signaled by generator protector or other generator-set protective devices, a shunt-trip device in the generator disconnect switch shall open the switch to disconnect the generator from load circuits. Protector shall perform the following functions:
  - Initiates a generator overload alarm when generator has operated at on overload equivalent to 110 percent of full-rated load for 60 seconds. Indication for this alarm is integrated with other generator-set malfunction alarms.
  - Under single or three-phase fault conditions, regulates generator to 300 percent of rated full-load current for up to 10 seconds.
  - As over current heating effect on the generator approaches the thermal damage point of the unit, protector switches the excitation system off, opens the generator disconnect device, and shuts down the generator set.
  - Senses clearing of a fault by other over current devices and controls recovery of rated voltage to avoid overshoot.

c. Ground-Fault Indication: Integrate ground-fault alarm indication with other generatorset alarm indications.

### • GENERATOR SET AC OUTPUT METERING:

The generator set shall be provided with a metering set with the following features and functions: digital metering set, 0.5% accuracy, to indicate generator RMS voltage and current, frequency, output current, output KW, KW-hours, and power factor. Generator output voltage shall be available in line-to-line and line-to-neutral voltages, and shall display all three phase voltages (line to neutral or line to line) simultaneously.

#### • GENERATOR SET ALARM AND STATUS MESSAGE DISPLAY:

The generator set shall be provided with alarm and status indicating lamps to indicate non-automatic generator status, and existing alarm and shutdown conditions. The lamps shall be high-intensity LED type. The lamp condition shall be clearly apparent under bright room lighting conditions. The generator set control shall indicate the existence of the following alarm and shutdown conditions on a digital display panel:

- Low oil pressure (alarm)
- Low oil pressure (shutdown)
- Oil pressure sender failure (alarm)
- Low coolant temperature (alarm)
- High coolant temperature (alarm)
- High coolant temperature (shutdown)
- Engine temperature sender failure (alarm)
- Low coolant level (alarm or shutdown-selectable)
- Fail to crank (shutdown)
- Overcrank (shutdown)
- Overspeed (shutdown)
- Low DC voltage (alarm)
- High DC voltage (alarm)
- Weak battery (alarm)
- Low fuel-day tank (alarm)
- high AC voltage (shutdown)
- Low AC voltage (shutdown)
- Under/over frequency (shutdown)
- Over current (warning)
- Over current (shutdown)
- Short circuit (shutdown)
- Ground fault (alarm)
- Over load (alarm)
- Emergency stop (shutdown)

#### • ENGINE STATUS MONITORING:

The following information shall be available from a digital status panel on the generator set control:

- Engine oil pressure (psi or kPA)

- Engine coolant temperature (degrees F or C; both left and right bank temperature shall be indicated on V-block engines)
- Engine oil temperature (degrees F or C)
- Engine speed (rpm)
- Number of hours of operation (hours)
- Number of start attempts
- Battery voltage (DC volts)

#### • CRANKING AND GOVERNOR:

The control system provided shall include a cycle cranking system, which allows for user selected crank time, rest time, and No. of cycles. Initial settings shall be for 3 cranking periods of 15 seconds each, with 15 second rest period between cranking periods.

#### • ALTERNATOR CONTROL AND VOLTAGE REGULATION FUNCTIONS:

The voltage regulation system shall include provisions for reactive load sharing and electronic voltage matching for paralleling applications. Motorized voltage adjust pot is not acceptable for voltage matching.

Controls shall be provided to monitor the output current of the generator set and initiate an alarm when load current exceeds 110% of the rated current of the generator set on any phase for more than 60 seconds. The controls shall shut down and lock out the generator set when output current level approaches the thermal damage point of the alternator.

Controls shall be provided to monitor the KW load on the generator set, and initiate an alarm condition when total load on the generator set exceeds the generator set rating for in excess of 5 seconds.

Controls shall include a load shed control, to operate a set of dry contacts (for use in shedding customer load devices) when the generator set is overloaded.

An AC over/under voltage monitoring system which responds only to true RMS voltage conditions shall be pr. The system shall initiate shutdown of the generator set when alternator output voltage exceeds 110% of the operator-set voltage level for more than 10 seconds, or with no intentional delay when voltage exceeds 130%. Under voltage shutdown shall occur when the output voltage of the alternator is less than 85% for more than 10 seconds.

A battery monitoring system shall be provided which initiates alarms when the DC control and starting voltage is less than 25VDC or more than 32 VDC. During engine starting, the low voltage limit shall be disabled, and if DC voltage drops to less than 14.4 volts for more than two seconds a "weak battery" alarm shall be initiated.

The control system shall include a ground fault monitoring relay.

#### BASE:

The engine-generator set shall be mounted on a heavy-duty steel base to maintain alignment between components. The base shall incorporate a battery tray with hold-down clamps within the rails.

#### BATTERIES AND CHARGERS:

Starting and Control Batteries: starting battery bank, lead calcium type, 24-volt DC, sized as recommended by the generator set manufacturer, shall be supplied for each generator set with battery cables and connectors.

Battery Charger (if any): a UL listed/CSA certified 10-amp voltage regulated battery charger shall be provided for each engine-generator set. The charger may be located in an automatic transfer switch, or may be wall mounted, at the discretion of the installer. Input AC voltage and DC output voltage shall be as required. Chargers shall be equipped with float, taper and equalize charge settings. Operational monitors shall provide visual output:

- Loss of AC power red light
- Low battery voltage red light
- High battery voltage red light
- Power ON green light (no relay contact)

Analog DC voltmeter and ammeter, 12 hour equalize charge timer, AC and DC fuses shall also be provided on the charger.

#### • BATTERIES TECHNICAL CHARACTERISTICS:

Components: sized so they will not be damaged during a full-cranking cycle with ambient temperature at maximum specified.

Cranking Motor: heavy-duty unit that automatically engages and releases from engine flywheel without binding.

Battery: adequate capacity within ambient temperature range to provide specified cranking cycle at least three times without recharging.

Battery Cable: size as recommended by engine manufacturer for cable length indicated. Include required interconnecting conductors and connection accessories.

Battery-Charging Alternator: factory mounted on engine with solid-state voltage regulation and 35-A minimum continuous rating.

#### • CHARGER TECHNICAL CHARACTERISTICS:

Battery Charger: current-limiting, automatic-equalizing and float-charging type. Unit shall comply with UL1236 and include the following features:

- Operation: equalizing-charging rate of 10A shall be initiated automatically after battery has lost charge until an adjustable equalizing voltage is achieved at battery terminals. Unit shall then be automatically switched to a lower float-charging mode and shall continue to operate in that mode until battery is discharged again.
- Automatic Temperature Compensation: adjust float and equalize voltages for variations in ambient temperature from minus 40-degree C to plus 50 degree C to prevent overcharging at high temperatures and undercharging at low temperatures.
- Automatic Voltage Regulation: maintain constant output voltage regardless of input voltage variations up to plus or minus 10 percent.
- Ammeter and Voltmeter: flush mounted in door. Meters shall indicate charging rates.
- Safety Functions: sense abnormally low battery voltage and close contacts providing low battery voltage indication on control and monitoring panel. Sense high battery voltage and loss of ac input or dc output of battery charger. Either condition shall close contacts that provide a battery-charger malfunction indication at system control and monitoring panel.

#### • COUPLING SYSTEM:

The coupling system shall be of unit construction which forms the engine and generator into one unit of exceptional strength and ensures perfect alignment.

The alternator end shield and the engine flywheel housing faces shall be fully machined with spigots concentric to their shafts. The machined flanges mounted on the alternator shall be connected to the flywheel housing flange by steel bolts.

A flexible rubber block coupling shall be fitted between the engine and alternator to provide the drive and absorb the transmission of shock loads. The torsional flexibility shall be designed to match the torsional characteristics of the system to prevent resonant conditions.

### SMOKE EXHAUST:

The installation of the exhaust pipe must comply with relevant regulations, standards and other requirements. During installation, the contractor shall ensure that the exhaust pipe is far away from Burning substances.

A rain cover should be added to prevent rain and snow from entering the exhaust system.

Flange to be provided to connect the pipe to the Muffler.

Black steel pipe to be 3mm min.

The mufflers shall be critical grade.

Exhaust system shall be installed according to the generator set manufacturers recommendations and applicable codes and standards. Exhaust pipe shall have sufficient size to ensure that exhaust back pressure does not exceed the maximum limitations set by supplier The insulation shall be installed so that it does not interface with the functioning of flexible exhaust fitting.

Flexible gastight connection pieces shall be provided in the exhaust pipe line to allow for thermal expansion and to prevent vibration being transmitted to the engine.

#### **B. FUEL TANKS, VALVES AND PIPES**

Pipes: Will be seamless black steel schedule 40.

Valves: will be brass with well-known brand- ball type is recommended

#### Tank:

- Will be 1x 2000 L storage
- Shall be constructed of min 3mm thick black steel.
- The fuel tank must be equipped with a fixation and mounting structure and a contents gauge graduated.
- includes ladder

#### C. CANOPY

Critical muffler with minimum sound reduction to achieve 68 Dba at 1m

Exhaust pipe to be equipped with a rain cap

Sylomer pads for vibration reduction to be installed between the enclosure and the concrete pad design and dimensions according to the site's limitations.(calculation note by specialist to be sent)

All unneeded openings should be closed

Should be waterproof

No rust on the paintings, anti-corrosive

Ventilation Openings should be wire mesh for protection from rats

**User-friendly** 

Easy maintenance - doors provided at all sides

Easy handling and easy transportation

Durable industrial locking system for doors

Canopy to be painted and powder coating

Forced ventilation systems to provide sufficient air flow

The canopy meets noise 68 DB at one-meter distance

The enclosure to be 1.6 mm thick CRC sheet

Sound proofing of the enclosure with sound proof acoustic rock wool 96 / m 3 density and thickness 100 mm

#### D. THE CATALYTIC CONVERTER

The catalytic converter must be installed with the following expected exhaust emission reduction at full load conditions:

- CO 90%
- HC & Odor 80%
- CH2O 80%
- DPM (Diesel Particulate Matter) 30%
- Should be connected before the muffler
- Connection should be by Flange

#### E. EARTHING AND GROUNDING:

The grounding will be provided next to the generator by others.

For the generator neutral grounding it will include a min 10mm2 Yellow/Green PVC cable up to the earth bar.

Earthing to include (in addition to indicated neutral grounding) the grounding of frame, extraneous conductive parts, etc.

#### F. OPERATION/ ATS control (Note ATS by others):

The contractor should fully coordinate with the ATS manufacturer to achieve the following:

A.when voltage and/or frequency of any phase drops below an adjustable setting (85-100%) of normal supply for an adjustable period of 1-300 seconds, power failure relay is to actuate engine starting control, whilst normal mains contactor or breaker is to open. After an adjustable period of 0-10 seconds from sensing stabilized rated voltage and frequency of generators at the ATS, voltage pick-up adjustable from 85%to 100% nominal, frequency pick-up adjustable 90% to 100% nominal, the emergency contactor is to close.

B.Upon restoration of normal mains supply to above the present limits, adjustable between 90% and 100% of rated voltage and/ or frequency contactor is to open and after a

presentable pause 0.5 to 30 seconds minimum, normal mains contactor is to close, time delay is to be effective in both directions.

- C. ENGINE SHUTDOWN: is to be initiated of the load normal source
- D. Transfer mechanism is to be powered from the source to which the load is being transferred.
- E. SELECTOR SWITCHES: are to be provided as follows noted on dwgs
- G. PILOT LIGHTS: ref to dwgs
- H. Timer 24 hours: The generator should include a 24 Hours Timer with different outputs
- the starting of generator will depend on the timer and the lost of utility power ( programmable)

#### **G. EXECUTION:**

#### Examination:

Examine areas, equipment bases, and conditions, with Installer present, for compliance with requirements for installation and other conditions affecting package engine-generator performance.

Examine roughing-in of piping systems and electrical connections. Verify actual locations of connections before packaged engine-generator installation.

Proceed with installation only after unsatisfactory conditions have been corrected.

#### Installation:

Comply with packaged engine-generator set manufacturers' written installation and alignment instructions

Install engine generator to provide access, without removing connections or accessories, for periodic maintenance.

Install engine generator set with restrained spring isolators having a minimum deflection of 25mm on 100mm high concrete base. Secure sets to anchor bolts installed in concrete bases.

EQUIPMENT BASES: ensure that concrete bases and foundations provided for installation of equipment are constructed in accordance with approved shop and construction drawings and manufacturers' equipment drawings and that holes for fixing bolts and provisions for passage of cables etc. are provided as required.

BUILT-IN ITEMS: ensure that equipment supports, fixings and the like, and sleeves for passage of feeders and cables which are to be built into concrete foundations, bases or building structure are provided as and when required and that they are properly installed.

TOOLS: use only tools recommended by equipment manufacturers for installations, particularly in making connections and adjustments.

SUPERVISION: carry out equipment installation under the direct supervision of a qualified technician, licensed by and trained at the factory. Final adjustments and putting into satisfactory operation are to be made by a specialist delegated by the factory.

GENERATING SET: install to maintain alignment and minimize engine and generator stresses. Protect instrumentation and control equipment including engine mounted instruments from machine vibration. Mountings and method of mounting are to be as recommended by the manufacturer and approved by the Engineer.

ENGINE EXHAUST PIPING is to be slightly sloped away from engine to avoid condensation returning to engine and is to have drain plugs or clean-out at lower end as required.

ENGINE HOT-AIR EXHAUST DUCT: install approved canvas duct with metal frames between radiator and louvered opening in wall for radiator exhaust air.

TANK VENT PIPE: extend to at least 2 m above ground level with end at least 1 m away from any building opening. Slope vent pipe back to tank without traps and support securely. Provide replaceable dust filter and gooseneck bend or approved weatherproof vent cap at top of pipe.

PIPE HANGERS AND SUPPORTS: fasten securely to building structure with approved masonry expansion bolts, minimum 20 mm diameter and install in accordance with manufacturers' instructions.

#### **EARTHING**

Install Schedule 40, black steel piping with welded joints and connect to engine muffler. Install thimble at wall. Piping shall be same diameter as muffler outlet.

ELECTRICAL WIRING: Install electrical devices as required, including but not limited to control

**Install Anti-vibration Pads** 

#### Connection:

Connect fuel, cooling-system, and exhaust-system piping adjacent to engine generator to allow service and maintenance.

Connect engine exhaust pipe and catalytic filter to engine with flexible connector,. Connector fuel piping to engines with a gate valve and union and flexible connector. Ground equipment

Connect wiring.

• Identification:

Identify all system components

#### H. CABLES:

#### **Specifications:**

Cu/PVC/PVC (black) 600V/1000V

Follow the Lebanese color coding:

- Neutral: Grey

- Phases: Red. Yellow, Blue

Earthing: Yellow Green.

Brand: "Cable du Liban » or equivalent

Installation: in conduit

#### I. CONDUITS/ CABLE TRAYS:

#### **Conduits Specs:**

<u>EMT conduits or schedule 40</u> conduits including accessories and EMT boxes IP55 should be used If using EMT outdoors, then provide corrosion-resistant support hardware and rain tight couplings and connectors per NEC Article 358.

**RGS** conduits where mechanical protection is needed.

polyethylene conduits can be used recessed

<u>UPVC</u> heavy impact resistant, can be used where none mechanical protection is Needed- It can be used also in trenches

PVC conduit should not be used for outdoor, exposed environments.

All conduits, fittings and boxes should be rated for the area they will be installed.

Provide liquid tight, flexible conduit at all motor connections.

Do not use PVC for conduit exposed on walls. PVC may be exposed to damage. Use EMT or RGS conduit.

<u>Cable trays specs:</u> will be hot dip galvanized installed horizontally and vertically, 1.5mm thickness. Cable trays should be used where more than a cable are running on the same direction. Cable tray will include support and cover (will not be laid directly on the floor).

All cable trays, cable ladder, EMT, RGS conduits will be with equipotential bonding. All accessories and supports to be provided from same brand.

Cable trays shall be installed as a complete system. Cable tray shall be secured and supported per the cable tray system and all cables shall be fastened to the tray per manufacturer's recommendations.

Cable tray is not recommended for outdoor applications.

#### 4. TESTING AND COMMISSIONING:

Should be done by the contractor, internally with the consultant presence

### 4.1. GENERATOR CHECKLIST

a. Manufacturer Test in the factory

A signed copy of this test should be done and provided for approval specifications Factory Test requirements. Require that a factory test be performed prior to shipment to the include the following:

- Demonstrate proper operation of all safety devices.
- Conduct load tests utilizing resistive load banks as follows:

| Load | Hours |
|------|-------|
|      |       |
| 1/2  | 1     |
| 3/4  | 1     |
| Full | 4     |

- At the end of two hours at full load (specified standby kW), the engine-generator shall be block loaded from no load to full load a total of two times over two hours. Record voltage and frequency by a strip chart recorder. Record current, water temperature, and lube oil pressure every 15 minutes. Provide testing in accordance with NFPA 110. Provide a demonstration that all safety devices are operational.

#### b. On site testing

Field Test requirements to perform inspection and field test of the diesel fuel storage tank and generator unit in accordance with the manufacturer's recommendations. Generator field test shall be under actual operating conditions Test results are to be submitted to the Engineer/Owner for review.

Equipment Start-Up requirements for the supplier's representative to check the installed equipment, operate the unit to demonstrate its ability to operate continuously without vibration, jamming, leakage or overheating and to perform specified functions.

The following is a list of tests that is not Limited to:

- Generator:
  - The contractor should submit all the internal test done by the manufacturer
  - On site test: using the real load
  - List of tests:

#### ➢ GENERAL:

- Engine start and stop control
- Equipotentiality
- Control and protection devices
- Leaks in oil, water and exhaust

- Excessive vibration
- Every 15 minutes the following parameters shall be recorded: Measurements of all engine parameters oil pressure temperature Noise Level @1m
- TRANSIENT LOAD SWITCHING: Resistive load shall be applied and switched "ON" and "OFF" in STEPS, with the diesel generator running at rated speed and generating rated voltage.

  Transient recordings of maximum, minimum and nominal voltage and frequency levels together with the response times shall be obtained.

#### FUNCTIONAL TEST:

The operation of interlocks and interconnections with all external equipment and controls to be connected on site, shall be simulated as part of these tests.

- The generating set shall be tested on Site for manual and automatic operation, for regulation, for sudden load pick-up
- Test transfer switch per NETA ATS (or applicable IEC standards) and demonstrate interlocking sequence and operational function at least three times per the following:
- Simulate power failures of normal source to automatic transfer switch and retransfer from emergency source with normal source available.
- Simulate loss of phase-to-ground voltage for each phase of normal source.
- Verify time delay settings.
- Verify pickup and dropout voltages by data readout or inspection of control settings.
- Verify proper sequence and correct timing of automatic engine starting, transfer time delay, retransfer time delay on restoration of normal power, and engine cool-down and shutdown.

### 4.2. LOW VOLTAGE ELECTRICAL POWER CONDUCTORS AND CABLE CHECKLIST

| INS | INSTALLATION OF CONDUCTORS AND CABLES – VERIFY THE FOLLOWING  |  |  |  |
|-----|---|--|--|--|
|     | Equipment grounding (earthing) conductor installed in raceways.   |  |  |  |
|     | Conductors and cables color-coded at each end (per design documents and/or applicable codes).   |  |  |  |
|     | Conductors and cables labeled at each end including power panels, control panels, manholes, etc.  |  |  |  |
|     | Terminal blocks identified.   |  |  |  |
|     | Electrical connectors and terminals tightened per manufacturer's torque-tightening values.  |  |  |  |
|     | Cables and pathways used for fire-alarm circuits and equipment control wiring associated with fire-alarm system do not contain any other wire or cable. |  |  |  |
|     | Exposed sections of conductor and cable show no physical damage.  |  |  |  |
|     | Exposed sections of conductor and cable connected in accordance with the single-line diagram.   |  |  |  |

| TES | TING   |
|-----|--|
|     | Test bolted connections for high resistance using one of the following:  Low-resistance ohmmeter  Calibrated torque wrench  Thermal  |
|     | Perform insulation-resistance test (per NETA ATS or equivalent IEC standard) on each conductor for ground and adjacent conductors.  Apply a potential of 500-V dc for 300-V rated cable and 1000-V dc for 600-V rated cable for a one-minute duration.  If cables do not pass the test, they will be considered defective. |
|     | Prepare test and inspection reports.   |
| CLC | DSE-OUT DOCUMENTATION  |
|     | Warranty provided.   |

#### 5. WARRANTY

The awarded party referred to hereon as Contractor shall guarantee all his works:

Generator /Controler: 1 year warranty on material and manufacturing

Fuel system: 1 years Electrical works: 1 year

Warranty shall start after the completion date, inspection and approval by the consultant of all the works specified herein, and warranty start date shall be clearly mentioned on the warranty letter. The warranty shall cover all works, manpower, spare parts, replacements, resulting from failure of equipment, systems and accessories supplied by the Contractor, except when said failures are due to the Client's fault.

All components of the system mentioned above shall also be covered by their individual warranties of defects in materials and workmanship and an operation and performance guarantee backed by the manufacturers for the periods mentioned in the technical specifications.

Individual warranty to be indicated for all components

Rectification of all the defects during Warrantee, Operation and Maintenance period shall have to be done by the contractor promptly, at most within 7 days from the date of receipt of the complaint.

It is understood that any alteration made to the product without the prior written approval of the Contractor will automatically cancel the remaining warranty period on the affected part.

Just after the completion date of all the works, the supplied installations shall be tested, commissioned and handed over complete and in perfect operating condition.

The Contractor must remain at the disposal of the client for at least three months after hand over of the systems in order to answer any technical or non-technical questions, and in order to be present on site when the client/beneficiary will perform his own functional tests to check that all technical requirements have been fulfilled.

The Contractor must be available to answer any request that comes from the client. The reply delay of the Contractor should be within one week.





ACTIVITY:

DAWERR

PILOT:

BASKINTA MUNICIPALITY

DESIGNER

Chadi Adib Hilal

Civil Engineer, M.E.M. Hilalchadi@gmail.com 03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

ELECTRICAL ENGINEE

MARIF MADFIFINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com

GENERAL NOTES:

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2-ALL DIMENSIONS ARE IN CENTIMETERS UNLESS OTHERWISE INDICATED.

KEY PLAN:

3-ALL LEVELS ARE IN METERS.

| 2    | 17/05/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA    |
|------|------------|--------------|-------|----------|---------|--------|
| 1    | 05/04/2023 | FINAL DESIGN | RS    | RS       | MMA     | MMA    |
| 0    | 15/03/2023 | FINAL DESIGN | RS    | RS       | MMA     | ММА    |
| REV. | DATE       | MODIFICATION | DRAWN | DESIGNED | CHECKED | APPRO\ |
|      |            |              |       |          |         |        |

LOT.

BASKINTA 24

<u>Project Name</u>

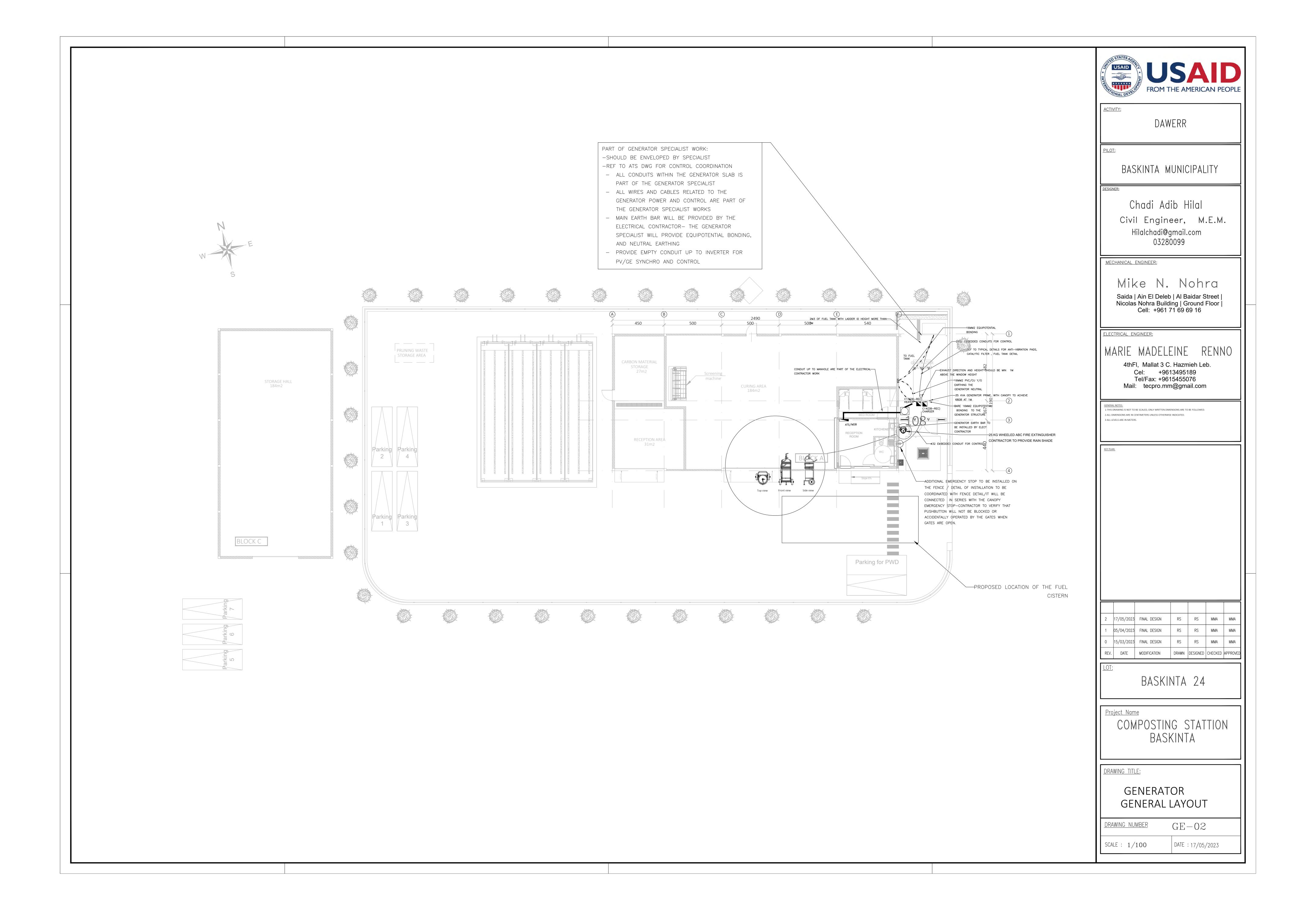
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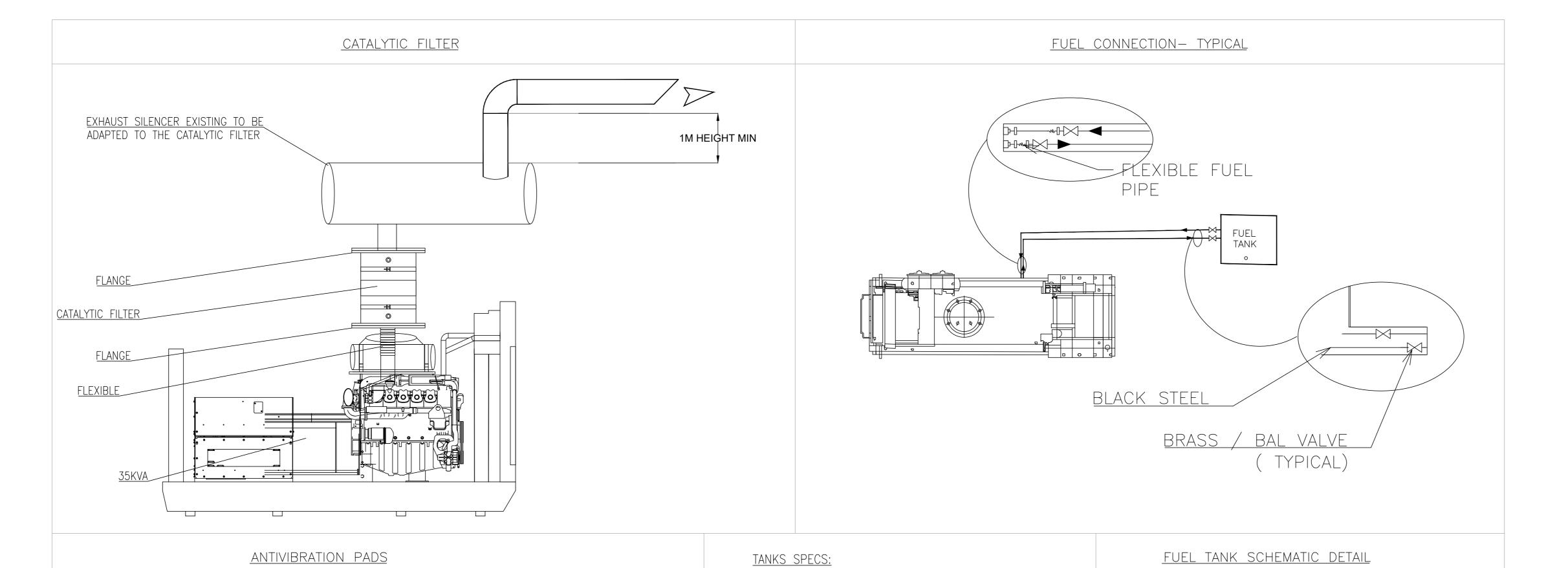
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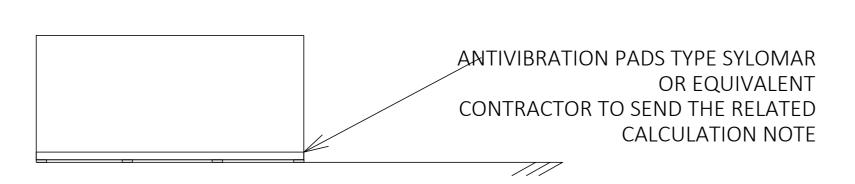
LIST OF DRAWINGS & GENERAL NOTES

DRAWING NUMBER GE-01

SCALE : N/A DATE : 17/05/2023



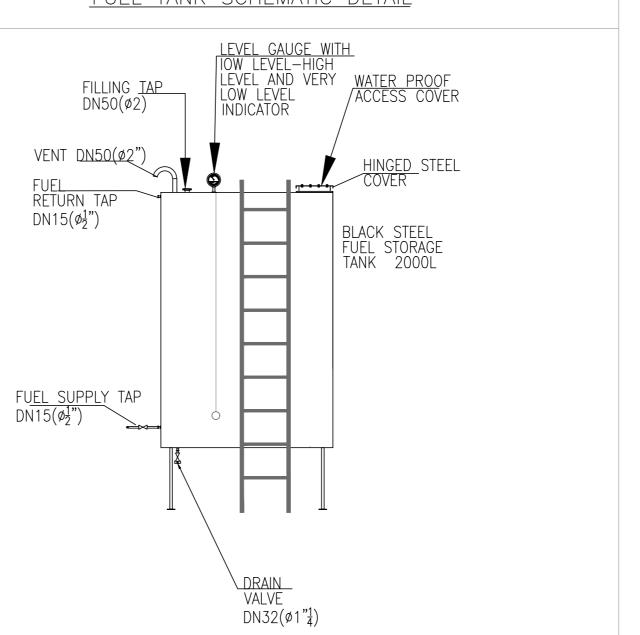




# BASIS OF CALCULATION:

- 1. THE CALCULATIONS BASE ON THE PHYSICAL MODEL OF A HARMONIC OSCILLATOR WITH A
- MASSLESS SPRING ON A RIGID AND PLANE SUBSOIL. 2. USE A CALCULATION PROGRAM FREQCALC THAT MAKES CALCULATIONS BASED ON THE
- ASSUMPTION OF A RIGID MASS IN THE CENTRE OF GRAVITY.
- THE MATERIAL. 4. THE MATERIAL DATA SHOULD TAKE INTO ACCOUNT : SHAPE-FACTOR-DEPENDENCY
- 5. ALL INFORMATION AND DATA SHOULD CORRESPOND TO THE MATERIAL DATA SHEETS VALUES, MATERIAL AND TOLERANCES
- 3. THE CALCULATED VALUES SHOULD TAKE INTO CONSIDERATION THE NON-LINEAR BEHAVIOUR OF

- 1. 2,000 LITERS FUEL OIL TANKS CONSTRUCTED OF MIN 3MM THICK PAINTED BLACK STEEL. 2. INTERCONNECTION BETWEEN TANKS WILL INCLUDE PIPES , VALVES AND ACCESSORIES REQUIRED FOR A SMOOTH AND
- PERFECT OPERATION REGARDLESS OF ANY FAILURE IN ANY ONE OF THEM 3. THE FUEL TANK MUST BE EUQIPPED WITH A FIXATION AND
- MOUNTING STRUCTUTRE AND WITH A CONTENTS GAUGE GRADUATED
- 4. THE BIDDER SHOULD SUPPLY RELEVANT DATAS HEETS OR A PROOF OF STRUCTURAL STABILITY OF THE FUEL TANK.
- 5. THE BIDDER MUST PROVIDE THE RESULTS OF THE HYDRAULIC
- 6. REF TO TANK SCHEMATIC DETAIL
- 7. HIGH LEVEL WILL BE CONNECTED TO AN ALARM BELL WITH SILENT PUSH BUTTON LOCATED NEXT TO THE FILLING POINT 8. LOW LEVEL SHOULD BE INDICATED ON THE ATS PANEL AS
- PRE-ALARM 9. VERY LOW LEVEL SHOULD BE INDICATED ON THE ATS PANE AND WILL SHUT-DOWN THE GENSET
- 10. hIGH-LOW AND VERY LOW LEVELS SHOULD BE PROGRAMMABLE, OR WITH DIP-SWITCH
- 11. LADDER TO BE PROVIDED





ACTIVITY:

DAWERR

BASKINTA MUNICIPALITY

Chadi Adib Hilal

Civil Engineer, M.E.M. Hilalchadi@gmail.com 03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

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MARIE MADELEINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com

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| REV | . DATE     | MODIFICATION | DRAWN | DESIGNED | CHECKED | APPROVE |
|     |            |              |       |          |         |         |

BASKINTA 24

<u>Project Name</u> COMPOSTING STATTION BASKINTA

DRAWING TITLE:

GENERATOR AND FUEL TANK DETAILS & GENERAL NOTES

DRAWING NUMBER

SCALE :

GE-03

DATE: 17/05/2023

ATS CONTROL — GENERATOR SPECIALIST SUPPLY THE CONTROL CABLE FOR THE FOLLOWING— CONNECTION

AT ATS SIDE IS BY ELECTRICAL CONTRACTOR— CONNECTION AT GENERATOR SIDE IS BY GENERATOR

SPECIALIST— SUPPLY AND INSTALL OF THE ATS, SELECTORS, LEDS BY ELECTRICAL CONTRACTOR

SPECIALIST:

I- ON THE ATS PANEL DOOR AN IP 55 SELECTOR SWITCH:

1- <u>AUTO/MANUAL</u> SELECTORS SWITCH WILL CONTROL THE ATS.

ON AUTO MODE THE PRIORITY IS FOR EDL, AND WILL TRANSFER TO THE GE SIDE WHE THERE IS NO EDL AND GE IS ON AUTOMATICALLY .

2-A SELECTOR SWITCH EDL/GE WILL FORCE ONE OF THE INCOMERS TO BE THE PRIORITY ON ATS- NOTE THAT THIS SWITCH IS OPERATIONAL IN CASE SWITCH (1) IS ON MANUAL MODE ONLY

3-A SELECTOR SWITCH ON/OFF WILL FORCE THE GENERATOR TO TURN ON OR OFF- NOTE THAT THIS SWITCH IS OPERATIONAL IN CASE SWITCH (1) IS ON MANUAL MODE ONLY

II- A SPECIAL SECTION WITHIN THE PANEL TO BE PROVIDED FOR THE CONTROL

III-ALL CONNECTIONS ( CABLE ENTRY) TO BE PROVIDED ON THE LOWER SIDE OF THE PANEL

IV-CABLE GLANDS SIZED AS PER CABLE REQUIREMENT TO BE PROVIDED FOR ALL CABLES

V-THE BUS BAR SIZE TO BE 20% MORE THAN THE CB SIZE

VI-NEUTRAL BUSBAR SAME SIZE AS THE PHASE BUS BAR

VII—ALL BUSBARS SHOULD BE COPPER AND TREATED ANTI OXIDATION, AND ENVELOPED IN NONE FLAMMABLE SLEEVE FOR COLOR CODING

VIII-POLY-CARBONATE COVER WITH " DANGER " SIGN SHOULD COVER ALL LIVE PARTS

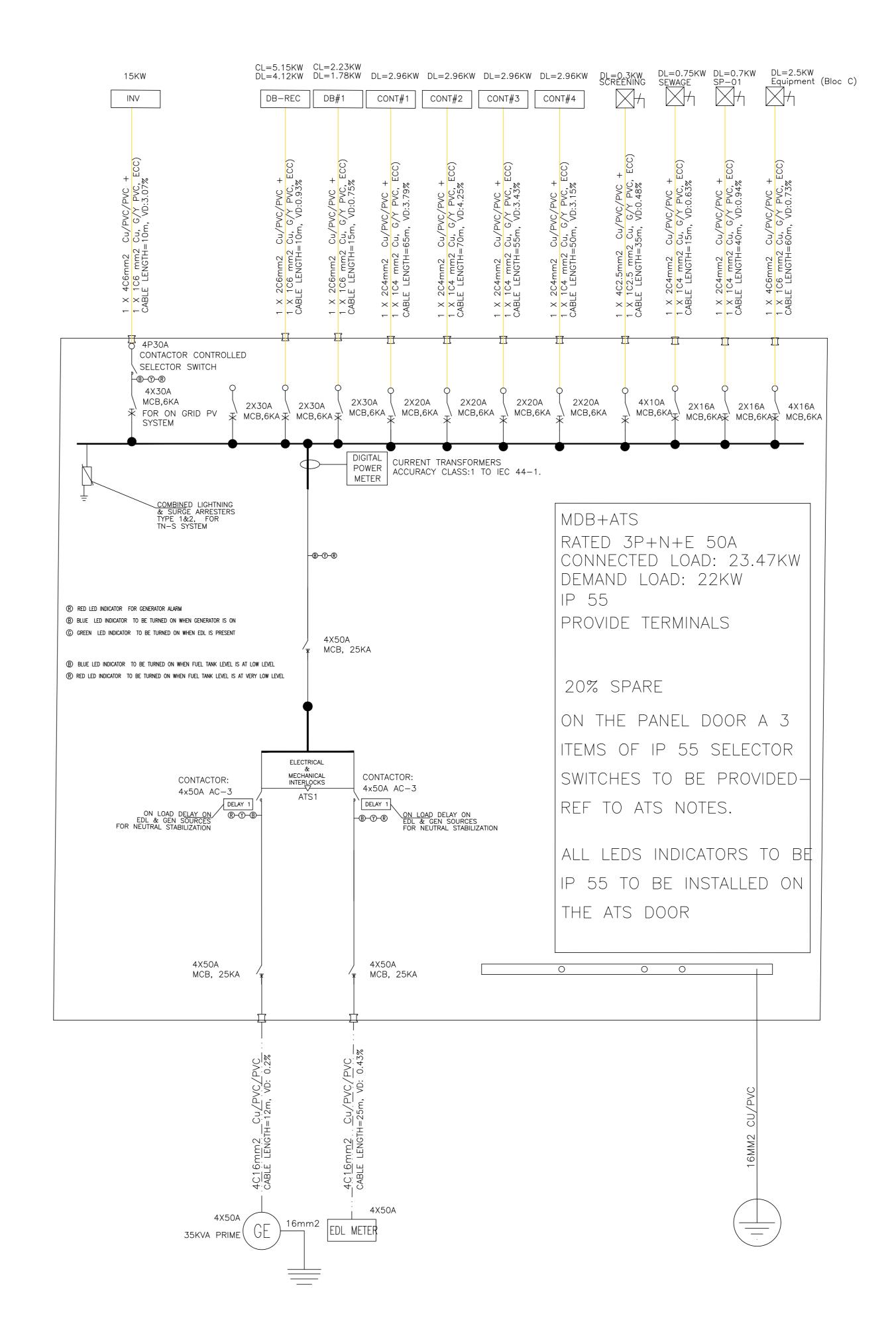
IX-ISOLATION AND SUPPORTS DATA SHEET AND CALCULATION TO BE PROVIDED TO SUPPORT THE ICC

X-THE PANEL, SHOULD HAVE ALL SIDES COVERED, 1 HINGED DOOR, PASSAGE OF CABLE SHOULD BE OPENED BY SPECIAL TOOL AS PER CABLE GLAND SIZE, AND INTERNAL REMOVABLE PLASTRON- REF TO SPECS FOR MORE DETAILS

XI-A MIN 30 CM COVERED UPSTAND TO BE PROVIDED FOR LAY-ON FREE STANDING PANEL - IN ADDITION THE PANEL SHOULD BE FIXED TO THE WALL

X-A SELECTOR SWITCH ON/OFF WILL FORCE TO DISCONNECT THE SOLAR ON-GRID FROM THE BUSBAR GENERATOR POWER CABLE TO BE SUPPLIED AND INSTALLED BY THE GENERATOR SPECIALIST— CONNECTED XI-AT THE ATS SIDE BY THE ELECTRICAL CONTRACTOR

XII—COMPLETE COORDINATION TO BE DONE BETWEEN THE ELECTRICAL CONTRACTOR AND THE GE SPECIALIST





DAWERR

ACTIVITY:

PILOT:

BASKINTA MUNICIPALITY

Chadi Adib Hilal

Civil Engineer, M.E.M.
Hilalchadi@gmail.com
03280099

MECHANICAL ENGINEER:

Mike N. Nohra

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16

ELECTRICAL ENGINEE

MARIE MADELEINE RENNO

4thFl, Mallat 3 C. Hazmieh Leb.
Cel: +9613495189
Tel/Fax: +9615455076
Mail: tecpro.mm@gmail.com

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2 17/05/2023 FINAL DESIGN RS RS MMA MMA
1 05/04/2023 FINAL DESIGN RS RS MMA MMA
0 15/03/2023 FINAL DESIGN RS RS MMA MMA
REV. DATE MODIFICATION DRAWN DESIGNED CHECKED APPROVED

BASKINTA 24

<u>Project Name</u>

COMPOSTING STATTION BASKINTA

DRAWING TITLE

POWER RISER GENERATOR CONTROL

DRAWING NUMBER GE-04

SCALE : DATE : 17/05/2023





# **PV ON-GRID SYSTEM SPECIFICATIONS**

USAID Diverting Waste by Encouraging Reuse and Recycling (DAWERR) Activity- RASHAYA EL WADI composting Station

feb. 2023

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#### 1. PROJECT DESCRIPTION

The project is a composting facility, with three main entities:

- Composting containers
- Reception area
- Curing area

#### 2. SCOPE OF WORK

This document will cover the general and detailed specification for the PV ON GRID system with fuel saver controller services.

This document should be read in conjunction with the drawings and notes.

#### 3. GENERAL

#### 3.1. DESIGN BRIEF

The project consists of install and connect the following systems:

Pv system-on-grid 15kwp include structure, panels, inverter including monitoring screen, fuel saving system DC cables. Ac cable from inverter to ATS panel, current transformer in ATS equipotential bonding, structure works, control cables in coordination with the generator control panel, monitoring, weather sensors and monitoring software (free), manholes and conduits with the PV system zone-

for structure and fence details ref to structure file- the structure final design and selection should depend on the wind pressure as per Libnor norm, snow, and nature of the soil.

### **3.2. ENVIRONMENTAL CONDITIONS:**

PV system shall withstand the following environmental conditions without mechanical or electrical damage or degradation of performance capability:

- Ambient Temperature: -10 °C to 45 °C.
- o Relative Humidity: 0 to 95 percent.
- o Altitude: 1200m.
- $\circ$  Wind pressure is calculated at 136.8 km/hr (38 m/s) according to LIBNOR Norms NL 137 Second Edition 2013 3.1
- o snow area (50cm)
- o for nature of Soil ref to Structure

### **3.3. SITE COORDINATE POINTS:**

 $\circ~$  to be used to download in the PVsys software the climatic conditions 33°22'01.12" N  $_{\rm J}$  35°42'50.32" E

#### 3.4. GENERAL SPECIFICATIONS:

- All system's components should be manufactured according to International Quality and Environment Management System Standards ISO 9001 and ISO 14001 respectively.
- Any intervention on the inverters must be possible in full electrical safety. The necessary external protection devices need to be added in the immediate proximity of the inverter.
- Complete installation following recommendations by the manufacturer (minimum spacing, outdoor installation under PV panels metallic structures, etc.)
- Ground connection of the inverter to the equipotential bonding conductor and to the protective conductor of the AC part
- The main cables connected to a single inverter, or to each input of an inverter with its own MPPT (maximum power point tracker), should be coming from parallel strings of same power and from photovoltaic modules in the same plan (tilt/orientation).
- Note: the maximum string open-circuit voltage shall not exceed the inverter maximum MPPT operating voltage
- The electrical installation should be designed according to the IEC and national standards. All cables and wires shall have an adequate cross section that takes into account the maximum current, total distance and voltage drop less than 5%.
- o All system's components datasheets and certificates shall be submitted.
- All certifications have to be issued by an internationally recognized laboratory.
- The PV modules of the entire plant shall be procured from the same manufacturer and shall be of the same model number with identical specifications in terms of nominal power rating, nominal characteristics and coefficients.
- No procurement can be done from foreign Policy Restricted countries, as per USAID rules and regulation.
- The following inverters brands are not accepted:
  - 1. Huawei Technologies Company.
  - 2. ZTE Corporation.
  - 3. Hytera Communications Corporation.
  - 4. Hangzhou Hikvision Digital Technology Company.
  - 5. Dahua Technology Company.
  - 6. Or any subsidiary or affiliate of such entities.
- The following panels brands are not accepted:
  - 1. Hoshine Silicon Industry (metallurgical grade silicon and silicon products) -
  - 2. Xinjiang Daqo New Energy (polysilicon, wafers)
  - 3. Xinjiang East Hope Nonferrous Metals (polysilicon, ingots, wafers)
  - 4. Xinjiang GCL-New Energy Material (polysilicon, ingots, wafers, cells, modules)
  - 5. Xinjiang Production and Construction Corps
- o Measures against Potential Induced Degradation on PV side and/or Inverter side

### 4. SPECIFICATIONS

# A. Solar Photovoltaic (PV) Modules minimum criteria:

| PV PANEL SPECS             |  |
|----------------------------|--|
| Power Tolerance            | +5/-0 Avg. %   |
| Nominal Power (Pnom)       | 550 Wp   |
| Panel Efficiency           | Should not be less than 21%                          |
| Rated Voltage (Vmpp)       | 41.9 V   |
| Rated Current (Impp)       | 13.1 A   |
| Open-Circuit Voltage (Voc) | 64.8V  |
| System Voltage IEC         | 1000 V   |
| Power Temp Coef            | −0.35 % / ° C  |
| Voltage Temp Coef.         | –176.6 mV / ° C                                      |
| Current Temp Coef.         | 2.6 m A / ° C  |
| Standard Tests             | IEC 61215, IEC 61730                                 |
| Quality Certs              | ISO 9001:2008, ISO 14001:2004                        |
| EHS Compliance             | RoHS, OHSAS 18001:2007, lead free, REACH SVHC-163,   |
| Ammonia Test               | IEC 62716  |
| Desert Test                | 10.1109/PVSC.2013.6744437                            |
| Salt Spray Test            | IEC 61701 (maximum severity)                         |
| PID Test                   | IEC 62804-Potential-Induced Degradation free: 1000 V |
| Temperature                | –40° C to +85° C                                     |
| Impact Resistance          | 1 inch (25 mm) diameter hail at 52 mph (23 m/s)      |
| Appearance                 | Class A Solar Cells Monocrystalline                  |
| Tempered Glass             | High-transmission tempered anti-reflective           |
| Junction                   | MC4  |
| front Frame                | Class 1 anodized                                     |

# B. PV DC Cabling:

PV DC cabling and associated components are exposed to UV, wind, water, salt and other environmental conditions. Wiring and components should be fit for this purpose and built in such a way as to minimize exposure to detrimental environmental effects. Particular attention is drawn to the need for prevention of water accumulation in cable/module support systems.

| DC CABLE SPECS     |   |
|--------------------|---|
| Voltage Level      | 1500 VDC                                |
| Composition        | Single Core                             |
| Conductor          | Tin Coated Copper, Class 5 to IEC 60228 |
| Standard Compliant | EN 50618                                |

| Insulation Compound     | Halogen Free Thermosetting         |
|-------------------------|------------------------------------|
| Outer Sheath Color      | Red(positive) and Black(negative)  |
| armored                 | NO                                 |
| Method of Installation: | Inside RGS CONDUITS                |
| Fire Performance        | Flame Retardant                    |
| Cable section:          | As per contractor calculation Note |

# C. ON-GRID Inverter specification:

| ON GRID INVERTER SPECS   |   |
|--|---|
| Rated Power:   | 15kw  |
| Minimum Number of MPPT Trackers per inverter:  | 2 MIN   |
| Minimum Protection Class   | IP65  |
| Output AC voltage:   | adjustable: 3 / N / PE 230, 400 V (adjustable)                    |
| Output AC frequency:   | 50 Hz   |
| Maximum THD:   | 4%  |
| Maximum Consumption at night:  | 3 W   |
| Minimum efficiency (Greater or equal to):  | 98%   |
| Standards:   | Harmonic Current (IEC61000-3-2 and/or IEC61000-3-4), IEC62109-1/2 |
| Anti -islanding protection:  | VDE 0126-1-1 or similar   |
| Communication:   | MODBUS/RS485, reading/writing on the inverter                     |
| Possibility to control output power of Inverters   | YES   |
| Measures against Potential Induced Degradation   | YES   |
| Proper external protection measures on AC and DC sides   | including surge protection.                                       |
| Outdoor use IP65 - (encased for protection against falling dirt, rain, sleet, snow, windblown dust, splashing water, hose-directed water, and corrosion) | YES   |
| DC-side disconnection device   | YES   |
| Ground fault monitoring  | YES   |
| DC reverse polarity protection   | YES   |

| AC short-circuit current capability   | YES                 |
|---|---------------------|
| All-pole sensitive residual-current monitoring unit                                 | YES                 |
| Surge arrester & Overvoltage category (according to IEC 62109-1) I / AC: III; DC: I | YES                 |
|   | 1-Integrated screen |
| Monitoring  | 2- application free |
| BRAND OR EQUIVALENT   | SMA                 |

# D. Controller and Fuel Controller:

| CONTROLLER                          |  |  |  |  |
|-------------------------------------|--|--|--|--|
| Automatic Sustainable<br>Controller | controller to integrate photovoltaic in an application with other power sources.   |  |  |  |
| PV diesel hybrid system             | coupling PV and diesel generators  |  |  |  |
| monitoring                          | includes a display unit  |  |  |  |
|                                     | PV inverter communication support  |  |  |  |
|                                     | generator controller communication support   |  |  |  |
|                                     | Mains voltage and current measurement  |  |  |  |
| Display unit                        | Easy and user-friendly display: has a screen with four lines. Each line has 20 characters. It includes a number of button and LED functions  |  |  |  |
|                                     | Up to 500 alarms and 500 events logging  |  |  |  |
|                                     | Support of CANbus based I/Os   |  |  |  |
| password                            | multilevel   |  |  |  |
| ports                               | CAN bus , Modbus RTU or TCP/IP communication.  |  |  |  |
| Energy management system            | programmable   |  |  |  |
|                                     | Inverter Controller should be able to detect blackout and SOURCE 2/Generator Operation.  |  |  |  |
|                                     | controls PV output power from inverter during Generator and SOURCE 2 Operation. (it should be modulated output)  |  |  |  |
|                                     | This controller should be able to read actual power available from PV and actual load, and modulate PV output power from inverters in order not to have return power in the source unless a net metering meter is installed and generator should |  |  |  |
|                                     | not run under 30% of its capacity  |  |  |  |
|                                     | Displaying on site and data logging Values of interest (voltage, Current, solar radiationetc.) (sensors should be included)-   |  |  |  |
|                                     | Free application is Required-Monitoring on Any PC or cel Phone   |  |  |  |

|  | Includes Monitoring system (free), and free mobile application |
|--|--|
|  | Located in IP65 Box.   |
| Eliminate the risk of reverse power caused by low load |  |
|  | Minimum genset load  |
| BRAND OR EQUIVALENT: D                                 | EIF  |

### E. Surge arrestors:

on DC and On AC (class B and C)

### F. AC CABLES:

### **Specifications:**

Cu/PVC/PVC (black) 600V/1000V

Follow the Lebanese color coding:

- Neutral: Grey

Phases: Red. Yellow, BlueEarthing: Yellow Green.

Brand: "Cable du Liban » or equivalent

Installation: As per dwg

### **G. CONDUITS/ CABLE TRAYS:**

### **Conduits Specs:**

<u>EMT conduits or schedule 40</u> conduits including accessories and EMT boxes IP55 /IP65 should be used If using EMT outdoors, then provide corrosion-resistant support hardware and rain tight couplings and connectors per NEC Article 358.

**RGS conduits** where mechanical protection is needed.

polyethylene conduits can be used recessed

<u>UPVC</u> heavy impact resistant, can be used where none mechanical protection is Needed- It can be used also in trenches

PVC conduit should not be used for outdoor, exposed environments.

All conduits, fittings and boxes should be rated for the area they will be installed.

Provide liquid tight, flexible conduit at all motor connections.

Do not use PVC for conduit exposed on walls. PVC may be exposed to damage. Use EMT or RGS conduit.

**Cable trays specs:** will be hot dip galvanized installed horizontally and vertically, 1.5mm thickness.

Cable trays should be used where more than a cable are running on the same direction. Cable tray will include support and cover (will not be laid directly on the floor).

All cable trays, cable ladder, EMT, RGS conduits will be with equipotential bonding. All accessories and supports to be provided from same brand.

Cable trays shall be installed as a complete system. Cable tray shall be secured and supported per the cable tray system and all cables shall be fastened to the tray per manufacturer's recommendations.

Cable tray is not recommended for outdoor applications.

### H. CONCRETE TYPE

The Concrete must be reinforced and of M25 or C25 grade (with provision of cylindrical test as per relevant EN206-1 code).

The C25 grade concrete should be able to withstand the compressive strength of 25 N/mm2 on the 28th day after casting.

Reinforced concrete must have a well leveled and smooth finishing without any cracks.

### I. FERROUS METALS

#### 1. Scope

- a. This document specifies materials and workmanship for structural steel roof and other miscellaneous structural steel work.
- b. Items included cover grade of steel, testing, connections, fabrication, protection, inspection and erection.

### 2. Submittals

## a. General

Should the Contractor wish to deviate from this Specification he shall obtain the Consultant's authority in writing before proceeding with the deviations.

b. Test Certificates

Manufacturers test certificates for all steel used for fabrications shall be supplied to the Consultant.

c. Substitution

In order to suit the availability of materials it may be found desirable to substitute certain specified sections by different sections. The Consultant's approval to the substitution and to the detailed drawing showing the substitution shall be obtained before fabrication in put in hand.

### 3. Product Handling

### a. Plant and Equipment

The Contractor shall supply all plant, tools, equipment and bolt tightening devices necessary for the efficient erection of the steel work. The Contractor shall satisfy the Consultant that the plant and equipment he proposes to send to the Site are adequate in numbers and satisfactory in type and capacity and in good working order. He shall maintain the plant and equipment in good working order and shall maintain of work.

#### b. Handling

Particular care shall be taken in the handling of parts which have been metal sprayed, galvanized, painted, etc..., and should be coating be broken it shall be repaired at the Constructor's expense, to the satisfaction of the Consultant.

#### c. Safety

The Constructor shall provide all necessary temporary bracings, etc..., to ensure safety in erection.

#### 4. Material

### a. Plates and Sections

Unless otherwise noted on the drawings and documented the following grades of steel shall be used: For sections, flat plates and bars S235 (fy = 235 MPa)

#### b. Bolts

Black bolts and nuts and close tolerance bolts and nuts, both of mild steel and high tensile steel structural, quality shall be dipped in boiled oil immediately after they are made. Rustproof bolts shall be manufactured with sufficient clearance to give a satisfactory lit after the rust proofing has been carried out.

#### 5. Workmanship

### 5.1 Stop Details

#### a. Connections and Joints

 In general, all shop connections should be welded, but attention is drawn to the need with welded shop connections to consider the effect of the rigidity provided by welding on the stresses at the connection.

#### b. Welded Connections

• The dimensions of all welds shall be clearly specified on the steelwork working drawings and the length of weld specified shall be the effective length excluding end craters.

#### c. Bolted Connections

- Where high strength friction grip bolts are to be used, the method of ensuring correct loading of the bolts shall be agreed with the Consultant prior to commencing erection.
- Nuts in connections subject of vibration shall be of the self-locking type or provided with lock nuts, unless high strength friction grip bolts are specified.
- Wherever bolted connections are used, the reduced sectional area of members shall be computed and the connection designed and strengthened as required.
- as required.

## 5.2 Fabrication

# a. Straightening

- All plates, bars and connections shall be flattened and straightened and made free from twist before any other work is carried out.
- The method adopted for this work shall be such as not to injure or mark the material and shall be to the Consultant's approval.

### b. Cutting

- Cold sawing shall be used with it is required to cut a section accurately to length, or where a rough edge might detract from the appearance of the structure.
- Cold or hot sawing or machine gas cutting or for small sections and plates, cropping and shearing may be used as follows:
  - Where the edges are to be butt welded
  - Where the exact length of the member is not vital to the design or where a rough edge will not detract from the appearance to the structure.
  - Where the edges are required to be machined after cutting.
- Gas cutting by hand is permitted only for wall ends of beams and filler joints.
- In certain cases, where plate which has been split by flame cutting is to be subjected or
  is liable or brittle fracture, the edges shall be machined. This will be specified separately
  but the Contractor shall draw the attention of the Consultant to the members of which
  he will be using plate so cut.

### c. Fried Stiffeners

• The ends of fitted stiffener angles of flats to girders, brackets, joints, etc..., shall be accurately sawn or sheared and ground to fit tightly between the flanges or parts of be stiffened.

#### d. Holes

Holes for bolts shall not be formed by a gas cutting process.

# e. Welding

- Welding operators shall be suitably qualified and evidence shall be given of the welders having satisfactorily completed the appropriate tests.
- Test of welds for standard of workmanship, suitability of procedure of electrodes shall be made when required by the Consultant.
- Hammering at or near welds while they are sufficiently hot to be brittle shall not be permitted.

### f. Bolting up

• A close tolerance bolt shall be fitted and tightened in the hole reamed before the next hole is reamed.

# g. Correcting hole Alignment

• Drifts of a larger diameter than the holes being drifted shall not be used and any misalignment of the members shall be reported to the Consultant who will either permit the hole to be reamed or reject the faulty member.

### h. Marking

• Every piece of steelwork shall be distinctly marked before dispatch in accordance with a marking diagram to be provided by the Contractor.

#### i. Washers

 Washers shall be provided at slotted holes and elsewhere where necessary. With high strength friction grip bolts a hardened washer shall always be provided under the head of the bolt and under the nut.

### 5.3 Steel Protection

- Before work commences the Contractor may submit alternative proprietary materials or protection systems at least equivalent to those specified.
- All steelwork shall be blast cleaned at works to remove mill scale, rust and any other contamination.
- Structural steelwork after fabrication shall be painted with an approved post fabrication zinc thickness of 75 microns. At Site, after erection, any damaged areas of primer are to be touched up and made good.
- No finishes, including sprayed fire protection (if any), shall be applied to the zinc based primer
  until they have been bown by approved sample or by recognized data or approved test results
  to be compatible with the primer in all respects.
- All coats of paint shall be applied strictly in accordance with the manufacturer's recommendation and shall be from one manufacturer. Each coat must be of a different color shade approved by the Consultant.

### 5.4 Erection

### a. Setting Out

• The Contractor shall be responsible for the correct positioning and the correct levels of the structure in relation to the datum's given.

### b. Welding

• No Site welding shall be carried out without the agreement in writing of the Consultant.

#### c. Liming Up

 The permanent welding of bolting up of connections shall not be carried out until a sufficient portion of the structure has been erected and temporarily connected up to ensure that there shall be not straining of members during the erection and lining up of the remainder of the structure.

### 5.5 Inspection

• Every facility shall be given of the Consultant or his representative, to visit the steelwork sub-Contractor's works and to inspect the steelwork during all stages of the preparation and fabrication of the steelwork and during the trial assemblies.

- Sufficient trial assemblies shall be made to satisfy the Consultant as to the accuracy of Workmanship.
- The Consultant will, as he thinks fit, carry out test on welds by radiographic, he may also require
  ultrasonic inspection of plate for limitations, and where material is found to be laminated it will
  be rejected unless he decides that such laminations will not be harmful.
- Any work which is considered not to be in keeping with this Specification or with recognized good practice shall be corrected at the Contractor's expense.
- Inspection by the Consultant or his representative shall not relieve the contractor of liability may subsequently appear or be found during or after erection.

### 5. SEQUENCE OF OPERATION:

|                          | SOURCE 2<br>CONTACTOR                         | GENERATOR<br>CONTACTOR | INVERTER   | INVERTER<br>CONTACTOR | 0 A< LOAD < load max  |
|--------------------------|---|------------------------|--|-----------------------|---|
| SOURCE 2 PRESENCE        | CLOSED  | OPEN                   | DELIVER POWER AS<br>NEEDED BY LOAD   | NORMALLY CLOSED       | 0 <inverter <="" max*<="" output="" td=""></inverter>   |
| GENERATOR PRESENCE       | OPEN  | CLOSED                 | 1-DELIVER POWER AS NEEDED BY LOAD MINUS THE MIN GENERATOR SET OUTOUT POWER  2- CONTROLLER TO CHECK THE GENERATOR OUTPUT FOR BEST ENERGY SAVING AND KEEP A MIN OUTPUT POWER (30%) | NORMALLY CLOSED       | 0 <inverter (max*-="" <="" generator="" min="" output="" output)<="" set="" td=""></inverter> |
| NO ELECTRICITY           | CLOSED ( NORMALLY<br>CLOSED SOURCE 2<br>SIDE) | OPEN                   | DO NOT DELIVER POWER<br>( ON GRID)   | NORMALLY CLOSED       | NA  |
| INVERTER OUTPUT<br>ERROR | NO CHANGE IS<br>STATUS                        | NO CHANGE IN<br>STATUS | TURNED OFF   | OPEN                  | NA  |
| MAX*: DEPENDS ON SUN     | SHINE, AND LOAD                               |                        |  |                       |   |

#### 6. LABELING

Each item of equipment must have nameplate bearing the manufacturer's name, address, model number, and serial number securely affixed in a conspicuous place.

Tags for each power cable or wire located in manholes, hand holes, and vaults shall be provided. Provide signage at all disconnecting means including switches and circuit breakers in accordance with local Code.

Warning labels or signs shall be provided and affixed in a conspicuous place on the technical room and shall provide warning about safety hazards, e.g. smoking, water contact, etc. as well as emergency shutdown procedures.

All labeling material shall be weather-resistant.

### A. EXECUTION:

• Calculation: following the submitted material the contractor should prepare the calculation note on PVsys or equivalent and submitted for approval

Shopdrawings should be submitted for approval

Shop drawings detailing fabrication and erection of each metal fabrication indicated. Include plans, elevations, sections, and details of metal fabrications and their connections. Show anchorage and accessory items. Provide templates for anchors and bolts specified for installation under other Sections.

Samples representative of materials and finished products as may be requested by Engineer. Structural calculation notes to be submitted for Engineer's approval. Submittals shall indicate clearly all the data base taken into considerations, the adopted factors, the codes and standards and the interpretation of the results in a technical Report

#### • Examination:

Examine areas, equipment bases, and conditions, with Installer present, for compliance with requirements for installation and other conditions affecting the system performance. Examine roughing-in of piping systems and electrical connections. Verify actual locations Proceed with installation only after unsatisfactory conditions have been corrected.

#### Installation:

Installation works shall follow best international practices, ensuring proper system operation and safe installation methods. Proper connections and reliable integration with existing network are the responsibility of the Contractor

Comply with controller/inverter/PV panel set manufacturers' written installation and alignment instructions

Install Panels, Inverter /controller to provide access, without removing connections or accessories, for periodic maintenance. (min clear space 1.2m)

.The PV modules will be physically checked for: (a) any cracks; (b) broken glass; (c) broken, damaged, or discolored module cells; (d) signs of delaminating or water infiltration on modules; and (e) check each PV module for correct voltage and current output against manufacturer specifications. Consultant will reject any PV modules that has any of the signs listed above and the Contractor has to replace the defective PV modules before installation starts.

The tilt angle and azimuth of the modules is 30° and South West orientated. It has been established to optimize the production in relation to the needs. The structure should be min at 1m from the finished floor due to Snow.

The Contractor should consider in his design the spacing between the inter rows (if any), Fence, wall, to avoid shading on the PV panels and should provide walkway for cleaning and maintenance of the PV panels. Cleaning and maintenance persons should have a safe access to the PV panels.

Shadowing of the PV modules from trees, buildings or any other obstacles should be minimized over the whole day and there shall be no shadows.

The maximum string open-circuit voltage shall not exceed the inverter maximum MPPT operating voltage.

The surface for fitting photovoltaic modules to structures shall be perfectly flat in order not to induce mechanical stresses on securing the modules.

Ensure that concrete bases and foundations provided for installation of equipment are constructed in accordance with approved shop and construction drawings and manufacturers' equipment drawings and that holes for fixing bolts and provisions for passage of cables etc. are provided as required.

Ensure that equipment supports, fixings and the like, and sleeves for passage of feeders and cables which are to be built into concrete foundations, bases or building structure are provided as and when required and that they are properly installed.

Use only tools recommended by equipment manufacturers for installations, particularly in making connections and adjustments.

Carry out equipment installation under the direct supervision of a qualified technician, licensed by and trained at the factory. Final adjustments and putting into satisfactory operation are to be made by a specialist delegated by the factory.

DC cables cross section between the PV modules and the inverters have to be sized to limit the total voltage drop in the DC circuit to a value  $\leq 2\%$ .

DC cables should be equipped with plug-in MC4 connectors.

DC cables should be stretched and fixed at regular intervals (max. 2 m) underneath the PV modules.

DC cables should be labeled

Warning sign to be installed on all panelboards.

DC cables have to be installed in covered UV resistant conduits, or trenches to the junction boxes and inverters.

Flexible pipes with glands shall be used where needed

All accessories required for the for the installation and fixing (conduits and cables glands) shall be supplied and installed by the Bidder.

AC cables must be installed inside embedded conduits

The cable ties shall be UV resistance

All cables laying in trenches must be separated by cable spacers

All cables shall be marked properly by means of good quality labels or by other means so that cables can be easily identified

Equipotential Bonding as per dwgs to be provided

Install electrical devices as required, including but not limited to control. DC and AC Cables, conduits,...

Control and signal circuits to be run in a separate raceway.

All raceways, conduits, ducts and multi-conductor cables should contain equipment earthing conductors sized in accordance with the National Electrical Code or equivalent European Standard. Minimum sizes should be 2.5 mm2.

### 7. TESTING AND COMMISSIONING:

After completing the installation, certain verification and acceptance tests shall be performed before the system enters into operation. The Contractor shall be requested to submit testing procedures to the Employer's representative for review and approval. Should be done by the contractor, internally with the consultant presence

A complete functional test to be performed on the system and compared against the design specifications.

### 7.1. PV SYSTEM CHECKLIST

The contractor shall establish a test program to ensure that all required testing is properly identified, planned, documented and performed under controlled and suitable environmental conditions, including cleanliness

Test procedures shall incorporate or reference the requirements as contained in the contract technical specifications, codes, and industry standards

The contractor shall submit the test procedures to the Consultant team for review and acceptance prior to their implementation

The contractor shall be responsible for establishing a system of weekly test reports that will record all quality test results

Test reports, when completed, are attached to a Contractor's Quality Control Report and send to the consultant

Note: Startup tests shall comply with IEC 62446-1 Category (1) test requirements and manufacturer's testing procedures.

Verify that the system output is within 5% of calculated array power, irradiance, mismatch and dust factor, array temperature, wiring efficiency factor, inverter efficiency, and inverter output power.

The required tests to be performed are the following:

|                                   | Visual Inspection  |  |  |
|-----------------------------------|--|--|--|
|                                   | Open Circuit Voltage Testing – Isc & Voc – Irradiance  |  |  |
|                                   | measurement  |  |  |
|                                   |  |  |  |
| PV Array Test                     | "PHYSICAL CHECKOUT OF PV MODULES" including:   |  |  |
| TV Alluy Test                     | Check for cracked or broken glass on the modules.  |  |  |
|                                   | Check for signs of delaminating or water infiltration on modules.  |  |  |
|                                   | Check for broken damaged or discolored module cells.   |  |  |
|                                   | Check each PV module for correct voltage and current   |  |  |
|                                   | output against manufacturer specifications.  |  |  |
|                                   | Continuity Test  |  |  |
| All Electrical System Wiring Test | Insulation Resistance Test   |  |  |
|                                   | Polarity Test  |  |  |
| Distribution Board Tests          | Infrared Visual Overheating Testing for the Panel  |  |  |
|                                   | Boards(FLIR technology or approved equivalent)   |  |  |
| Functional Tests                  | Verifying the proper operation of the ON-GRID system: controller/inverter output, generator min output, zero |  |  |
|                                   | return on Grid   |  |  |
|                                   | Verifying the proper operation of disconnecting means  |  |  |
|                                   | and component connection and disconnection sequences   |  |  |
|                                   | Verify that interactive inverters and ac modules de-   |  |  |
|                                   | energize their output to utility grid upon loss of grid voltage  |  |  |
|                                   | Verify that interactive inverters automatically  |  |  |
|                                   | reconnect to their output to the grid once the voltage has   |  |  |
|                                   | recommend to their output to the grid office the voltage has   |  |  |

|   | been restored for at least 5 minutes   |
|---|--|
|   | Verify the proper grid voltage and frequency to operate inverters, including evaluating voltage drop between the inverter ac output and point of connection to the grid. |
| PV Inverter functional and electrical tests | Inverters tests shall be performed in accordance with the Company Standards  |
| Performance Ratio Tests                     | Verify system grounding integrity by performing grounding resistance test  |
|   | Signal integrity test  |
|   | Wireless/Wireline Data communication bandwidth test  |
|   | Quality of service on data bandwidth and data rate test.   |
|   | Communication equipment functional test.   |
| Monitoring and Communication Systems        | Check validity of all data recording and readings; including export, download and data transfer  |
|   | System alarm conditions and loss of communication tests  |
|   | Portal data download, printing and data historian search test  |
|   | Verification on all connections (tight and secure within manufacturer's recommended torque limits)   |
|   | All compression lug connections verification (tight and secure)  |
| Mechanical Systems & Civil Works            | PV module clamps tightness verification (within manufacturer's recommended   |
| <b>,</b>                                    | torque limits)   |
|   | Verification on all communication cable terminations and connections   |
|   | Verification all mechanical system integrity of PV mounting and all electrical equipment mounting  |

# 7.2. LOW VOLTAGE ELECTRICAL POWER CONDUCTORS AND CABLE CHECKLIST

| INSTALLATION OF CONDUCTORS AND CABLES – VERIFY THE FOLLOWING |  |  |
|--|--|--|
|  | Equipment grounding (earthing) conductor installed in raceways.                                  |  |
|  | Conductors and cables color-coded at each end (per design documents and/or applicable codes).    |  |
|  | Conductors and cables labeled at each end including power panels, control panels, manholes, etc. |  |
|  | Terminal blocks identified.  |  |
|  | Electrical connectors and terminals tightened per manufacturer's torque-tightening values.       |  |

|     | Cables and pathways used for fire-alarm circuits and equipment control wiring associated with fire-alarm system do not contain any other wire or cable.  |
|-----|--|
|     | Exposed sections of conductor and cable show no physical damage.   |
|     | Exposed sections of conductor and cable connected in accordance with the single-line diagram.  |
| TES | STING  |
|     | Test bolted connections for high resistance using one of the following:  Low-resistance ohmmeter  Calibrated torque wrench  Thermal  |
|     | Perform insulation-resistance test (per NETA ATS or equivalent IEC standard) on each conductor for ground and adjacent conductors.  Apply a potential of 500-V dc for 300-V rated cable and 1000-V dc for 600-V rated cable for a one-minute duration.  If cables do not pass the test, they will be considered defective. |
|     | Prepare test and inspection reports.   |
| CLC | DSE-OUT DOCUMENTATION  |
|     | Warranty provided.   |

### 8. Warranty

The awarded party referred to hereon as Contractor shall guarantee all his works:

PV modules: 10 year warranty on material and manufacturing Solar inverter: 5 years warranty on material and manufacturing

Fuel saver controller: 5 years warranty

Electrical works: 1 year

Structure: shall be covered by a liability period of five years' guarantee

Warranty shall start after the completion date, inspection and approval by the consultant of all the works specified herein, and warranty start date shall be clearly mentioned on the warranty letter. The warranty shall cover all works, manpower, spare parts, replacements, resulting from failure of equipment, systems and accessories supplied by the Contractor, except when said failures are due to the Client's fault.

All components of the system mentioned above shall also be covered by their individual warranties of defects in materials and workmanship and an operation and performance guarantee backed by the manufacturers for the periods mentioned in the technical specifications.

Individual warranty to be indicated for all components in addition to the power output warranty for the PV modules which should ensure that the first year degradation in modules power doesn't exceed 2.5% with linear annual degradation afterwards such that the power output after 25 years is 80% as a minimum.

Rectification of all the defects during Warrantee, Operation and Maintenance period shall have to be done by the contractor promptly, at most within 7 days from the date of receipt of the complaint. It is understood that any alteration made to the product without the prior written approval of the

Contractor will automatically cancel the remaining warranty period on the affected part.

Just after the completion date of all the works, the supplied installations shall be tested, commissioned and handed over complete and in perfect operating condition.

The Contractor must remain at the disposal of the client for at least three months after hand over of the systems in order to answer any technical or non-technical questions, and in order to be present on site when the client/beneficiary will perform his own functional tests to check that all technical requirements have been fulfilled.

The Contractor must be available to answer any request that comes from the client. The reply delay of the Contractor should be within one week.





### **ELECTRICAL SPECIFICATIONS**

USAID Diverting Waste by Encouraging Reuse and Recycling (DAWERR) Activity- RASHAYA EL WADI composting Station

feb 2023

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#### 1. PROJECT DESCRIPTION

The project is a composting facility, with three main entities:

- Composting containers
- Reception area
- Curing area

### 2. SCOPE OF WORK

This document will cover the general and detailed specification for the Generator services.

This document should be read in conjunction with the drawings and notes.

#### 3. ELECTRICAL WORKS

#### 3.1. DESIGN BRIEF

The system includes the supply, installation and connection of a GENERATOR, including fuel system, control and earthing, and all reservations as stated in the dwgs.

#### 3.2. SPECIFICATIONS

### A. GENERATOR:

### APPROVED MANUFACTURER:

- Cummins/Perkins
- approved equal
- **ENGINE-GENERATOR** sets for emergency power supply with the following features:
  - Diesel engine with Alternator.
  - Unit-mounted cooling system.
  - Unit-mounted control and monitoring.

### • ENVIRONMENTAL CONDITIONS:

Engine-generator system shall withstand the following environmental conditions without mechanical or electrical damage or degradation of performance capability:

- o Ambient Temperature: -10 °C to 45 °C.
- o Relative Humidity: 0 to 95 percent.
- o Altitude: Sea level to 1600m. (derating might be needed)

# • ENGINE GENERATOR SET:

Factory-assembled and tested, engine generator set.

Mounting Frame: maintain alignment of mounted components without depending on concrete foundation and have lifting attachments.

Power Output Ratings: 30KVA (prime rating).

adapted for solar synchro

electronic governor electronic pump

**PGM** 

Output Connections: three-phase, four wire.

Nameplates: for each major system component to identify manufacturer's name and address, and model and serial number of component.

Steady-State Voltage Operational Bandwidth: 3 percent of rated output voltage from no load to full load.

Transient Voltage Performance: Not more than 20 percent variation for 50 percent step-load increase or decrease. Voltage shall recover and remain within the steady-state operating band within three seconds.

Steady-State Frequency Operation Bandwidth: 0.5 percent of rated frequency from no load to full load.

Steady-State Frequency Stability: When system is operating at any constant load within the rated load, there shall be no random speed variations outside the steady-state operational band and no hunting or surging of speed.

#### AC GENERATOR:

The AC generator shall be; synchronous, four pole, 2/3 pitch, revolving field, drip-proof construction, single pre-lubricated sealed bearing, air cooled by a direct drive centrifugal blower fan, and directly connected to the engine with flexible drive disc.

All insulation system components shall meet NEMA MG1 temperature limits for Class H insulation system. Actual temperature rise measured by resistance method at full load shall not exceed 125 degrees Centigrade.

The generator shall be capable of delivering rated output (KVA) at rated frequency and power factor, at any voltage not more than 5 percent above or below rated voltage.

A Permanent Magnet Generator (PMG) shall be included to provide a reliable source of excitation power for optimum motor starting and short circuit performance. The PMG and controls shall be capable of sustaining and regulating current supplied to a single phase or three phase fault at approximately 300% of rated current for not more than 10 seconds.

Any other exaltation method different from PMG shall be rejected.

#### • GENERATOR, EXCITER, AND VOLTAGE REGULATOR:

Subtransient Reactance: 12 percent, maximum.

BDrive: generator shaft shall be directly connected to engine shaft. Exciter shall be rotated integrally with generator rotor.

Electrical Insulation: class H or class F.

Construction shall prevent mechanical, electrical and thermal damage due to vibration, over speed up to 125percent of rating, and heat during operation at 110 percent of rated capacity. Enclosure: drip proof.

Instrument Transformers: mounted within generator enclosure.

Voltage Regulator: solid-state type, separate from exciter, providing performance as specified. Adjusting rheostat on control and monitoring panel shall provide plus or minus 5 percent adjustment of output-voltage operating band.

Strip Heater: thermostatically controlled unit arranged to maintain stator windings above dew point.

Windings: two-thirds pitch stator winding and fully linked amortisseur winding.

#### • ENGINE-GENERATOR SET CONTROL:

Equipped with deep-sea DSE8610 MKII with synchro, monitoring and control features includes ON/OFF/Run control, and Alarm Silence Push Button all alarms and log file can be monitored date/time

Red "mushroom-head" push-button EMERGENCY STOP switch., housed in an IP65 mount enclosure, installed on the canopy from outside permanently labeled as "Generator Emergency Stop

Emergency stop shall over-ride all other controls to immediately shut off the fuel supply and stop the engine. Controls to accept operation of a remote contact to provide for remote emergency stop

#### • GENERATOR OVER CURRENT AND FAULT PROTECTION:

- a. Generator Circuit Breaker: 4 poles molded-case, complying with UL489. Tripping characteristics: adjustable long-time and short-time delay and instantaneous. Trip settings: selected to coordinate with generator thermal damage curve. Shunt Trip: connected to trip breaker when generator set is shut down by other protective devices. Mounting: adjacent to or integrated with control and monitoring panel.
- b. Generator Protector: Microprocessor-based unit shall continuously monitor current level in each phase of generator output, integrate generator heating effect over time, and predict when thermal damage of alternator will occur. When signaled by generator protector or other generator-set protective devices, a shunt-trip device in the generator disconnect switch shall open the switch to disconnect the generator from load circuits. Protector shall perform the following functions:
  - Initiates a generator overload alarm when generator has operated at on overload equivalent to 110 percent of full-rated load for 60 seconds. Indication for this alarm is integrated with other generator-set malfunction alarms.
  - Under single or three-phase fault conditions, regulates generator to 300 percent of rated full-load current for up to 10 seconds.
  - As over current heating effect on the generator approaches the thermal damage point of the unit, protector switches the excitation system off, opens the generator disconnect device, and shuts down the generator set.
  - Senses clearing of a fault by other over current devices and controls recovery of rated voltage to avoid overshoot.
- c. Ground-Fault Indication: Integrate ground-fault alarm indication with other generatorset alarm indications.

#### • GENERATOR SET AC OUTPUT METERING:

The generator set shall be provided with a metering set with the following features and functions: digital metering set, 0.5% accuracy, to indicate generator RMS voltage and current, frequency, output current, output KW, KW-hours, and power factor. Generator output voltage shall be available in line-to-line and line-to-neutral voltages, and shall display all three phase voltages (line to neutral or line to line) simultaneously.

#### Generator Set Alarm and Status Message Display:

The generator set shall be provided with alarm and status indicating lamps to indicate non-automatic generator status, and existing alarm and shutdown conditions. The lamps shall be high-intensity LED type. The lamp condition shall be clearly apparent under bright room lighting conditions. The generator set control shall indicate the existence of the following alarm and shutdown conditions on a digital display panel:

- Low oil pressure (alarm)
- Low oil pressure (shutdown)
- Oil pressure sender failure (alarm)
- Low coolant temperature (alarm)
- High coolant temperature (alarm)
- High coolant temperature (shutdown)
- Engine temperature sender failure (alarm)
- Low coolant level (alarm or shutdown-selectable)
- Fail to crank (shutdown)
- Overcrank (shutdown)
- Overspeed (shutdown)
- Low DC voltage (alarm)
- High DC voltage (alarm)
- Weak battery (alarm)
- Low fuel-day tank (alarm)
- high AC voltage (shutdown)
- Low AC voltage (shutdown)
- Under/over frequency (shutdown)
- Over current (warning)
- Over current (shutdown)
- Short circuit (shutdown)
- Ground fault (alarm)
- Over load (alarm)
- Emergency stop (shutdown)

#### • ENGINE STATUS MONITORING:

The following information shall be available from a digital status panel on the generator set control:

- Engine oil pressure (psi or kPA)
- Engine coolant temperature (degrees F or C; both left and right bank temperature shall be indicated on V-block engines)
- Engine oil temperature (degrees F or C)
- Engine speed (rpm)
- Number of hours of operation (hours)

- Number of start attempts
- Battery voltage (DC volts)

#### CRANKING AND GOVERNOR:

The control system provided shall include a cycle cranking system, which allows for user selected crank time, rest time, and No. of cycles. Initial settings shall be for 3 cranking periods of 15 seconds each, with 15 second rest period between cranking periods.

#### ALTERNATOR CONTROL AND VOLTAGE REGULATION FUNCTIONS:

The voltage regulation system shall include provisions for reactive load sharing and electronic voltage matching for paralleling applications. Motorized voltage adjust pot is not acceptable for voltage matching.

Controls shall be provided to monitor the output current of the generator set and initiate an alarm when load current exceeds 110% of the rated current of the generator set on any phase for more than 60 seconds. The controls shall shut down and lock out the generator set when output current level approaches the thermal damage point of the alternator.

Controls shall be provided to monitor the KW load on the generator set, and initiate an alarm condition when total load on the generator set exceeds the generator set rating for in excess of 5 seconds.

Controls shall include a load shed control, to operate a set of dry contacts (for use in shedding customer load devices) when the generator set is overloaded.

An AC over/under voltage monitoring system which responds only to true RMS voltage conditions shall be pr. The system shall initiate shutdown of the generator set when alternator output voltage exceeds 110% of the operator-set voltage level for more than 10 seconds, or with no intentional delay when voltage exceeds 130%. Under voltage shutdown shall occur when the output voltage of the alternator is less than 85% for more than 10 seconds.

A battery monitoring system shall be provided which initiates alarms when the DC control and starting voltage is less than 25VDC or more than 32 VDC. During engine starting, the low voltage limit shall be disabled, and if DC voltage drops to less than 14.4 volts for more than two seconds a "weak battery" alarm shall be initiated.

The control system shall include a ground fault monitoring relay.

### BASE:

The engine-generator set shall be mounted on a heavy-duty steel base to maintain alignment between components. The base shall incorporate a battery tray with hold-down clamps within the rails.

#### • BATTERIES AND CHARGERS:

Starting and Control Batteries: starting battery bank, lead calcium type, 24-volt DC, sized as recommended by the generator set manufacturer, shall be supplied for each generator set with battery cables and connectors.

Battery Charger (if any): a UL listed/CSA certified 10-amp voltage regulated battery charger shall be provided for each engine-generator set. The charger may be located in an automatic transfer switch, or may be wall mounted, at the discretion of the installer. Input AC voltage and DC output voltage shall be as required. Chargers shall be equipped with float, taper and equalize

charge settings. Operational monitors shall provide visual output along with individual form C contacts rated at 4 amps, 120 VAC, 30VDC for remote indication of:

- Loss of AC power red light
- Low battery voltage red light
- High battery voltage red light
- Power ON green light (no relay contact)

Analog DC voltmeter and ammeter, 12 hour equalize charge timer, AC and DC fuses shall also be provided on the charger.

#### • BATTERIES TECHNICAL CHARACTERISTICS:

Components: sized so they will not be damaged during a full-cranking cycle with ambient temperature at maximum specified.

Cranking Motor: heavy-duty unit that automatically engages and releases from engine flywheel without binding.

Battery: adequate capacity within ambient temperature range to provide specified cranking cycle at least three times without recharging.

Battery Cable: size as recommended by engine manufacturer for cable length indicated. Include required interconnecting conductors and connection accessories.

Battery-Charging Alternator: factory mounted on engine with solid-state voltage regulation and 35-A minimum continuous rating.

#### • CHARGER TECHNICAL CHARACTERISTICS:

Battery Charger: current-limiting, automatic-equalizing and float-charging type. Unit shall comply with UL1236 and include the following features:

- Operation: equalizing-charging rate of 10A shall be initiated automatically after battery has lost charge until an adjustable equalizing voltage is achieved at battery terminals. Unit shall then be automatically switched to a lower float-charging mode and shall continue to operate in that mode until battery is discharged again.
- Automatic Temperature Compensation: adjust float and equalize voltages for variations in ambient temperature from minus 40-degree C to plus 50 degree C to prevent overcharging at high temperatures and undercharging at low temperatures.
- Automatic Voltage Regulation: maintain constant output voltage regardless of input voltage variations up to plus or minus 10 percent.
- Ammeter and Voltmeter: flush mounted in door. Meters shall indicate charging rates.
- Safety Functions: sense abnormally low battery voltage and close contacts providing low battery voltage indication on control and monitoring panel. Sense high battery voltage and loss of ac input or dc output of battery charger. Either condition shall close contacts that provide a battery-charger malfunction indication at system control and monitoring panel.

### • COUPLING SYSTEM:

The coupling system shall be of unit construction which forms the engine and generator into one unit of exceptional strength and ensures perfect alignment.

The alternator end shield and the engine flywheel housing faces shall be fully machined with spigots concentric to their shafts. The machined flanges mounted on the alternator shall be connected to the flywheel housing flange by steel bolts.

A flexible rubber block coupling shall be fitted between the engine and alternator to provide the drive and absorb the transmission of shock loads. The torsional flexibility shall be designed to match the torsional characteristics of the system to prevent resonant conditions.

#### SMOKE EXHAUST:

The installation of the exhaust pipe must comply with relevant regulations, standards and other requirements. During installation, the contractor shall ensure that the exhaust pipe is far away from Burning substances.

A rain cover should be added to prevent rain and snow from entering the exhaust system.

Flange to be provided to connect the pipe to the Muffler.

Black steel pipe to be 3mm min.

The mufflers shall be critical grade.

Exhaust system shall be installed according to the generator set manufacturers recommendations and applicable codes and standards. Exhaust pipe shall have sufficient size to ensure that exhaust back pressure does not exceed the maximum limitations set by supplier The insulation shall be installed so that it does not interface with the functioning of flexible exhaust fitting.

Flexible gastight connection pieces shall be provided in the exhaust pipe line to allow for thermal expansion and to prevent vibration being transmitted to the engine.

### B. FUEL TANKS, VALVES AND PIPES

**Pipes:** Will be seamless black steel schedule 40.

Valves: will be brass with well-known brand- ball type is recommended

Tank:

- Will be 1x 2000 L storage
- Shall be constructed of min 3mm thick black steel.
- The fuel tank must be equipped with a fixation and mounting structure and a contents gauge graduated.
- includes ladder

### C. CANOPY

Critical muffler with minimum sound reduction to achieve 68 Dba at 1m

Exhaust pipe to be equipped with a rain cap

Sylomer pads for vibration reduction to be installed between the enclosure and the concrete pad design and dimensions according to the site's limitations.(calculation note by specialist to be sent)

All unneeded openings should be closed

Should be waterproof

No rust on the paintings, anti-corrosive

Ventilation Openings should be wire mesh for protection from rats

User-friendly

Easy maintenance - doors provided at all sides

Easy handling and easy transportation

Durable industrial locking system for doors

Canopy to be painted and powder coating

Forced ventilation systems to provide sufficient air flow

The canopy meets noise 68 DB at one-meter distance

The enclosure to be 1.6 mm thick CRC sheet

Sound proofing of the enclosure with sound proof acoustic rock wool 96 / m 3 density and thickness 100 mm

### D. THE CATALYTIC CONVERTER

The catalytic converter must be installed with the following expected exhaust emission reduction at full load conditions:

- CO 90%
- HC & Odor 80%
- CH2O 80%
- DPM (Diesel Particulate Matter) 30%
- Should be connected before the muffler
- Connection should be by Flange

### **E. EARTHING AND GROUNDING:**

The grounding will be provided next to the generator by others.

For the generator neutral grounding it will include a min 10mm2 Yellow/Green PVC cable up to the earth bar.

Earthing to include (in addition to indicated neutral grounding) the grounding of frame, extraneous conductive parts, etc.

.

### F. OPERATION/ ATS control ( Note ATS by others):

The contractor should fully coordinate with the ATS manufacturer to achieve the following:

A.when voltage and/or frequency of any phase drops below an adjustable setting (85-100%) of normal supply for an adjustable period of 1-300 seconds, power failure relay is to actuate engine starting control, whilst normal mains contactor or breaker is to open. After an adjustable period of 0-10 seconds from sensing stabilized rated voltage and frequency of generators at the ATS, voltage pick-up adjustable from 85%to 100% nominal, frequency pick-up adjustable 90% to 100% nominal, the emergency contactor is to close.

B.Upon restoration of normal mains supply to above the present limits, adjustable between 90% and 100% of rated voltage and/ or frequency contactor is to open and after a presentable pause 0.5 to 30 seconds minimum, normal mains contactor is to close, time delay is to be effective in both directions.

C. ENGINE SHUTDOWN: is to be initiated of the load normal source

- D. Transfer mechanism is to be powered from the source to which the load is being transferred.
- E. SELECTOR SWITCHES: are to be provided as follows noted on dwgs
- G. PILOT LIGHTS: ref to dwgs
- H. Timer 24 hours: The generator should include a 24 Hours Timer with different outputs
   the starting of generator will depend on the timer and the lost of utility (if applicable)
  )power (programmable)

### G. EXECUTION:

#### Examination:

Examine areas, equipment bases, and conditions, with Installer present, for compliance with requirements for installation and other conditions affecting package engine-generator performance.

Examine roughing-in of piping systems and electrical connections. Verify actual locations of connections before packaged engine-generator installation.

Proceed with installation only after unsatisfactory conditions have been corrected.

#### Installation:

Comply with packaged engine-generator set manufacturers' written installation and alignment instructions

Install engine generator to provide access, without removing connections or accessories, for periodic maintenance.

Install engine generator set with restrained spring isolators having a minimum deflection of 25mm on 100mm high concrete base. Secure sets to anchor bolts installed in concrete bases.

EQUIPMENT BASES: ensure that concrete bases and foundations provided for installation of equipment are constructed in accordance with approved shop and construction drawings and manufacturers' equipment drawings and that holes for fixing bolts and provisions for passage of cables etc. are provided as required.

BUILT-IN ITEMS: ensure that equipment supports, fixings and the like, and sleeves for passage of feeders and cables which are to be built into concrete foundations, bases or building structure are provided as and when required and that they are properly installed.

TOOLS: use only tools recommended by equipment manufacturers for installations, particularly in making connections and adjustments.

SUPERVISION: carry out equipment installation under the direct supervision of a qualified technician, licensed by and trained at the factory. Final adjustments and putting into satisfactory operation are to be made by a specialist delegated by the factory.

GENERATING SET: install to maintain alignment and minimize engine and generator stresses. Protect instrumentation and control equipment including engine mounted instruments from machine vibration. Mountings and method of mounting are to be as recommended by the manufacturer and approved by the Engineer.

ENGINE EXHAUST PIPING is to be slightly sloped away from engine to avoid condensation returning to engine and is to have drain plugs or clean-out at lower end as required.

ENGINE HOT-AIR EXHAUST DUCT: install approved canvas duct with metal frames between radiator and louvered opening in wall for radiator exhaust air.

TANK VENT PIPE: extend to at least 2 m above ground level with end at least 1 m away from any building opening. Slope vent pipe back to tank without traps and support securely. Provide replaceable dust filter and gooseneck bend or approved weatherproof vent cap at top of pipe.

PIPE HANGERS AND SUPPORTS: fasten securely to building structure with approved masonry expansion bolts, minimum 20 mm diameter and install in accordance with manufacturers' instructions.

#### **EARTHING**

Install Schedule 40, black steel piping with welded joints and connect to engine muffler. Install thimble at wall. Piping shall be same diameter as muffler outlet.

ELECTRICAL WIRING: Install electrical devices as required, including but not limited to control

**Install Anti-vibration Pads** 

### • Connection:

Connect fuel, cooling-system, and exhaust-system piping adjacent to engine generator to allow service and maintenance.

Connect engine exhaust pipe and catalytic filter to engine with flexible connector,. Connector fuel piping to engines with a gate valve and union and flexible connector. Ground equipment

Connect wiring.

### Identification:

Identify all system components

### H. CABLES:

### **Specifications:**

Cu/PVC/PVC (black) 600V/1000V

Follow the Lebanese color coding:

- Neutral: Grey

Phases: Red. Yellow, BlueEarthing: Yellow Green.

Brand: "Cable du Liban » or equivalent

Installation:

Copper Cable to be laid on Cable Tray with cover

### I. CONDUITS/ CABLE TRAYS:

### **Conduits Specs:**

<u>EMT conduits or schedule 40</u> conduits including accessories and EMT boxes IP55 should be used If using EMT outdoors, then provide corrosion-resistant support hardware and rain tight couplings and connectors per NEC Article 358.

**RGS conduits** where mechanical protection is needed.

polyethylene conduits can be used recessed

<u>UPVC</u> heavy impact resistant, can be used where none mechanical protection is Needed- It can be used also in trenches

PVC conduit should not be used for outdoor, exposed environments.

All conduits, fittings and boxes should be rated for the area they will be installed.

Provide liquid tight, flexible conduit at all motor connections.

Do not use PVC for conduit exposed on walls. PVC may be exposed to damage. Use EMT or RGS conduit.

<u>Cable trays specs:</u> will be hot dip galvanized installed horizontally and vertically, 1.5mm thickness. Cable trays should be used where more than a cable are running on the same direction. Cable tray will include support and cover (will not be laid directly on the floor).

All cable trays, cable ladder, EMT, RGS conduits will be with equipotential bonding. All accessories and supports to be provided from same brand.

Cable trays shall be installed as a complete system. Cable tray shall be secured and supported per the cable tray system and all cables shall be fastened to the tray per manufacturer's recommendations.

Cable tray is not recommended for outdoor applications.

#### 4. TESTING AND COMMISSIONING:

Should be done by the contractor, internally with the consultant presence

### **4.1. GENERATOR CHECKLIST**

a. Manufacturer Test in the factory

A signed copy of this test should be done and provided for approval specifications Factory Test requirements. Require that a factory test be performed prior to shipment to the include the following:

- Demonstrate proper operation of all safety devices.
- Conduct load tests utilizing resistive load banks as follows:

| Load | Hours |
|------|-------|
|      |       |
| 1/2  | 1     |
| 3/4  | 1     |
| Full | 4     |

- At the end of two hours at full load (specified standby kW), the engine-generator shall be block loaded from no load to full load a total of two times over two hours. Record voltage and frequency by a strip chart recorder. Record current, water temperature, and lube oil pressure every 15 minutes. Provide testing in accordance with NFPA 110. Provide a demonstration that all safety devices are operational.

#### b. On site testing

Field Test requirements to perform inspection and field test of the diesel fuel storage tank and generator unit in accordance with the manufacturer's recommendations. Generator field test shall be under actual operating conditions Test results are to be submitted to the Engineer/Owner for review.

Equipment Start-Up requirements for the supplier's representative to check the installed equipment, operate the unit to demonstrate its ability to operate continuously without vibration, jamming, leakage or overheating and to perform specified functions.

The following is a list of tests that is not Limited to:

- Generator:
  - The contractor should submit all the internal test done by the manufacturer
  - On site test: using the real load
  - o List of tests:
  - ➢ GENERAL:
- Engine start and stop control
- Equipotentiality
- Control and protection devices
- Leaks in oil, water and exhaust
- Excessive vibration
- Every 15 minutes the following parameters shall be recorded:
   Measurements of all engine parameters

oil pressure temperature Noise Level @1m

TRANSIENT LOAD SWITCHING: Resistive load shall be applied and switched "ON" and "OFF" in STEPS, with the diesel generator running at rated speed and generating rated voltage. Transient recordings of maximum, minimum and nominal voltage and frequency levels together with the response times shall be obtained.

#### **➤** FUNCTIONAL TEST:

The operation of interlocks and interconnections with all external equipment and controls to be connected on site, shall be simulated as part of these tests.

• The generating set shall be tested on Site for manual and automatic operation, for regulation, for sudden load pick-up

### 4.2. LOW VOLTAGE ELECTRICAL POWER CONDUCTORS AND CABLE CHECKLIST

| INSTALLATION OF CONDUCTORS AND CABLES – VERIFY THE FOLLOWING |  |  |  |  |  |
|--|--|--|--|--|--|
|  | Equipment grounding (earthing) conductor installed in raceways.  |  |  |  |  |
|  | Conductors and cables color-coded at each end (per design documents and/or applicable codes).  |  |  |  |  |
|  | Conductors and cables labeled at each end including power panels, control panels, manholes, etc.   |  |  |  |  |
|  | Terminal blocks identified.  |  |  |  |  |
|  | Electrical connectors and terminals tightened per manufacturer's torque-tightening values.   |  |  |  |  |
|  | Cables and pathways used for fire-alarm circuits and equipment control wiring associated with fire-alarm system do not contain any other wire or cable.  |  |  |  |  |
|  | Exposed sections of conductor and cable show no physical damage.   |  |  |  |  |
|  | Exposed sections of conductor and cable connected in accordance with the single-line diagram.  |  |  |  |  |
| TES  | TING   |  |  |  |  |
|  | Test bolted connections for high resistance using one of the following:  Low-resistance ohmmeter  Calibrated torque wrench  Thermal  |  |  |  |  |
|  | Perform insulation-resistance test (per NETA ATS or equivalent IEC standard) on each conductor for ground and adjacent conductors.  Apply a potential of 500-V dc for 300-V rated cable and 1000-V dc for 600-V rated cable for a one-minute duration.  If cables do not pass the test, they will be considered defective. |  |  |  |  |
|  | Prepare test and inspection reports.   |  |  |  |  |
| CLC  | DSE-OUT DOCUMENTATION  |  |  |  |  |

| Warranty provided. |
|--------------------|

### 5. WARRANTY

The awarded party referred to hereon as Contractor shall guarantee all his works:

Generator: 1 year warranty on material and manufacturing

Fuel system: 1 years Electrical works: 1 year

Warranty shall start after the completion date, inspection and approval by the consultant of all the works specified herein, and warranty start date shall be clearly mentioned on the warranty letter. The warranty shall cover all works, manpower, spare parts, replacements, resulting from failure of equipment, systems and accessories supplied by the Contractor, except when said failures are due to the Client's fault.

All components of the system mentioned above shall also be covered by their individual warranties of defects in materials and workmanship and an operation and performance guarantee backed by the manufacturers for the periods mentioned in the technical specifications.

Individual warranty to be indicated for all components

Rectification of all the defects during Warrantee, Operation and Maintenance period shall have to be done by the contractor promptly, at most within 7 days from the date of receipt of the complaint.

It is understood that any alteration made to the product without the prior written approval of the Contractor will automatically cancel the remaining warranty period on the affected part.

Just after the completion date of all the works, the supplied installations shall be tested, commissioned and handed over complete and in perfect operating condition.

The Contractor must remain at the disposal of the client for at least three months after hand over of the systems in order to answer any technical or non-technical questions, and in order to be present on site when the client/beneficiary will perform his own functional tests to check that all technical requirements have been fulfilled.

The Contractor must be available to answer any request that comes from the client. The reply delay of the Contractor should be within one week.

## 井 PROJECT PV-01 PV-02 PV-03 PV-04 LIST OF DRAWINGS & GENERAL NOTES PV RISER SYSTEM CONNECTION LAYOUT/SECTION/ TYPICAL DETAILS GENERAL NOTES, FOUNDATION AND BASE PLATES LAYOUT PV STEEL STRUCTURE TOP VIEW, SECTIONS AND DETAILS RAWINGS PROJECT TRICAL NOTE 11: -PVC CONDUIT AND CABLE TRAY SHALL NOT BE USED FOR OUTDOOR, EXPOSED ENVIRONMENTS. -ALL CONDUITS, FITTINGS AND BOXES SHALL BE RATED FOR THE AREA THEY WILL BE INSTALLED IN. -ALL CONDUIT TIGHT, FLEXIBLE CONDUIT AT ALL MOTOR CONNECTIONS. -PQL NOT USE PVC FOR CONDUIT EXPOSED ON WALLS. PVC MAY BE EXPOSED TO DAMAGE. USE RC3 CONDUIT. -RGS CONDUIT SHALL BE USED FOR OUTDOOR, EXPOSED ENVIRONMENTS. -ALL RACEWAYS, CONDUITS, DUCTS AND MULTI-CONDUCTOR CABLES SHOULD CONTAIN EQUIPMENT EARTHING CONDUCTORS SIZED IN ACCORDANCE WITH THE EQUIVALENT EUROPEAN STANDARD. MINIMUM SIZES SHALL BE 2.5 MM2. THE LIST OF MANUFACTURERS SHOULD FOLLOW USAID'S RULES AND REGULATION FOR FOREIGN POLICY NOTE 10: CHINESE PRODUCTS/BRANDS/MATERIAL NOTE 9:THE LAYOUT DRAWINGS ARE DESIGN DRAWINGS, AND DOESN'T COVER ALL THE NECESSARY DETAILS NEEDED FOR (SUBMIT SHOP DRAWINGS PRIOR THE START OF CONSTRUCTION WORKS SHOWING ALL PIPING LEVELS AND EXACT ROUTING. IN ADDITION THE CONTRACTOR IS TO SUBMIT A FULL SET OF AS BUILT DRAWING SHOWING ALL THE DETAILS EXACTLY AS NOTE NOTE NOTE NOTE NOTE NOTE NOTE2: NOTE 1 :ALL SURFACE MOUNTED CONDUITS WILL BE $\{RG\}$ CONDUITS TYPE. 4: WHERE 8: MIN CONDUIT FOR POWER IS \$\phi\$ 20, AND \$\phi\$ 20 FOR LOW CURRENT 6: IN TECHNICAL 5 3: FOR ATS CONTROL 7:ALL RECESSED ALL WIRES AND CABLES ARE COPPER TYPE-UNLESS OTHERWISE SPECIFIED ALL SURFACE GENERAL CONDUITS CANNOT BE PROTECTED, (GS) CONDUITS TO BE USED CONDUITS TO BE POLYETHYLENE HIGH IMPACT PROTECTED TYPE AREAS ALL CONDUITS AND BOXES MUST BE WATERPROOF AND IK-10 PROTECTED MOUNTED MATERIAL TO BE AUTO EXTINGUISHABLE ZOTES REF TO ATS NOTES AND DWGS- FOR INFO AND ACTION WHERE NEEDED ARE NOT APPROVED AND HIGH IMPACT PROTECTED TYPE THE NECESSARY DETAILS NEEDED FOR CONSTRUCTION PURPOSES. HENCE THE RESTRICTED COUNTRIES. EXECUTED ON SITE NATIONAL ELECTRICAL CONTRACTOR $\overline{\circ}$ ASKED CODE JO 9 R

WEATHER SENSORS AND MONITORING SOFTWARE ( FREE), MANHOLES AND CONDUITS WITH THE SYSTEM ZONE— FOR STRUCTURE AND FENCE DETAILS REF TO STRUCTURE FILE— THE STRUCTURE SCREEN, FUEL SAVING SYSTEM DC CABLES. AC CABLE FROM INVERTER TO ATS PANEL, CURRENT TRANSFORMER IN ATS EQUIPOTENTIAL BONDING, REF TO STRUCTURE DOCUMENTS FOR STRUCTURE WORKS, CONTROL CABLES IN COORDINATION WITH THE GENERATOR CONTROL PANEL, MONITORING WEATHER SENIORS. SHOULD DEPEND ON THE WIND 130KM/H, SNOW, AND NATURE CONSIST OF INSTALL AND CONNECT THE FOLLOWING SYSTEMS OF THE SOIL THE STRUCTURE

> $\bar{\omega}$ BY OTHERS.

MANHOLES, CONDUITS UP TO ATS, CONNECTION ATS SIDE, ATS, GENERATOR, EARTH BAR

## $\bigcap_{i \in I} A_i$

- REGULATIONS, AND FUTURE AMENDMENTS. AS A GUIDELINE: INTERNATIONAL ELECTRO TECHNICAL CONTRACTOR SHALL COMPLY WITH THE MOST RECENT VERSION OF COMMISSION (IEC), EC DESIGN AND STANDARDS, STANDARDS AND NL FOR ALL WORK, STANDARDS. HH H EQUIPMENT AND MATERIALS. CONTRACTOR WILL COMPLY WITH ALL APPLICABLE LEBANESE LAWS AND THE FOLLOWING LIST OF STANDARDS IS PROVIDED
- PROJECT. CONTRACTOR SHALL PROVIDE ALL LABOR, MATERIALS, TOOLS, EQUIPMENT'S, AND TRANSPORTATION; INSURAN ETC. FOR ALL WORK HEREIN SPECIFIED AND OR REQUIRED TO COMPLETE
- SYSTEM SHOULD BE FULLY OPERATIONAL IN THE FOLLOWING CONDITIONS:
- . Ω RELATIVE HUMIDITY UP TO 95%.
  AMBIENT TEMPERATURE FROM --10°C TO 45°C.
- RURAL ENVIRONMENT WITH PRESENCE OF DUST, INSECTS
- ġ 130KM/H WIND
- SNOW: 50CM
- ON THE INSTALLED PRODUCTS SHALL BE PROVIDED.
- A WARRANTY OF ONE YEAR THE CONTRACTOR SHOULD I CONTRACTOR SHOULD DO ALL THE NEEDED COORDINATION BETWEEN TRADES



DAWERR

RASHAYA

WADI

MUNICIPALITY

ROY rhelou@dawerr.org M:+961 81 551 945 Civil T. HLL Engineer HELOU

Civil Hilalchadi@gmail.com 03280099 Engineer, . ≤

Chadi Adib

Hilal

<u>₹</u> Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16 Nohra

MARIE 4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com MADELEINE RENNO

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REVISED FINAL DESIGN
REVISED FINAL DESIGN 8 8 8 MMA MA MMA MA

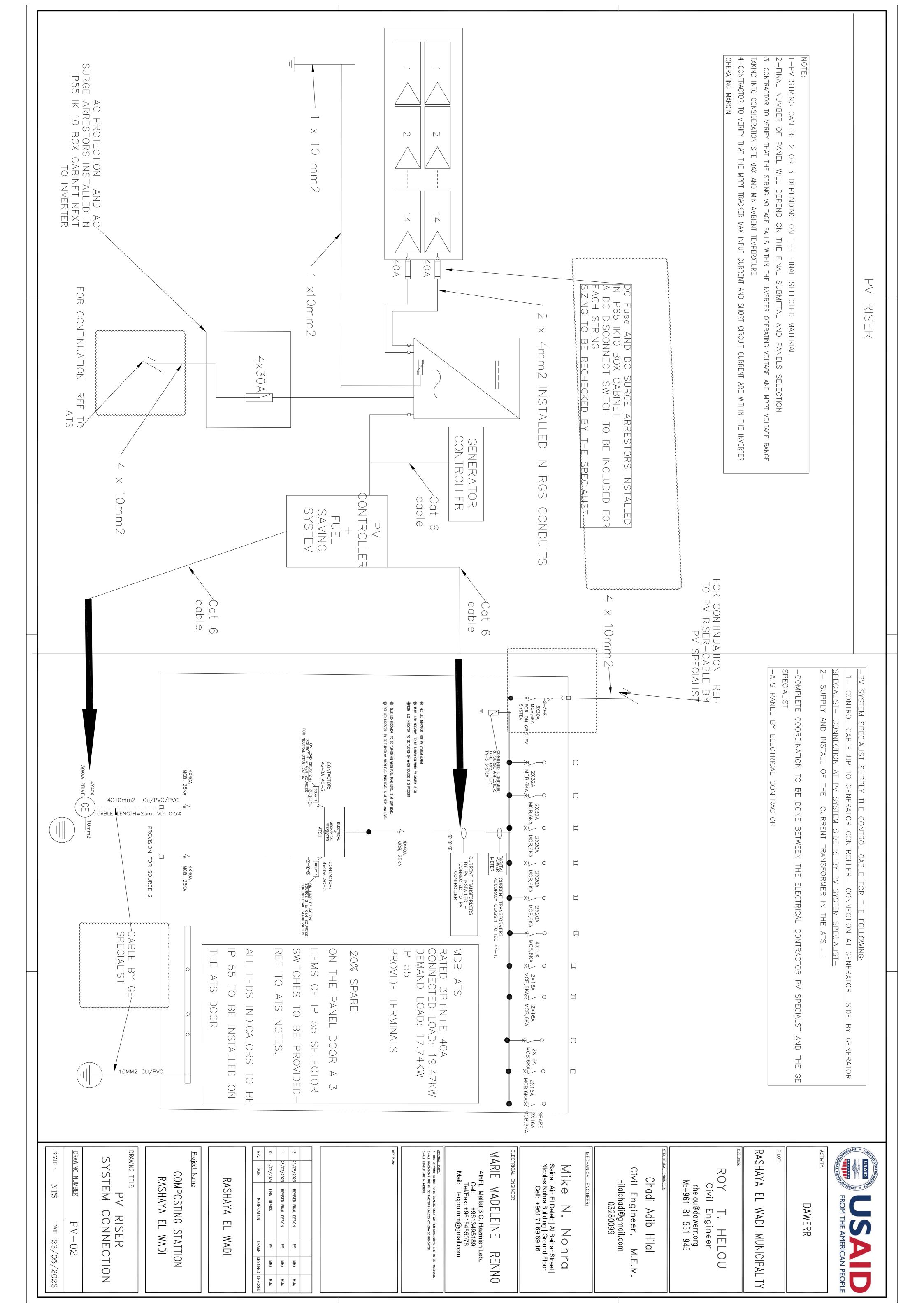
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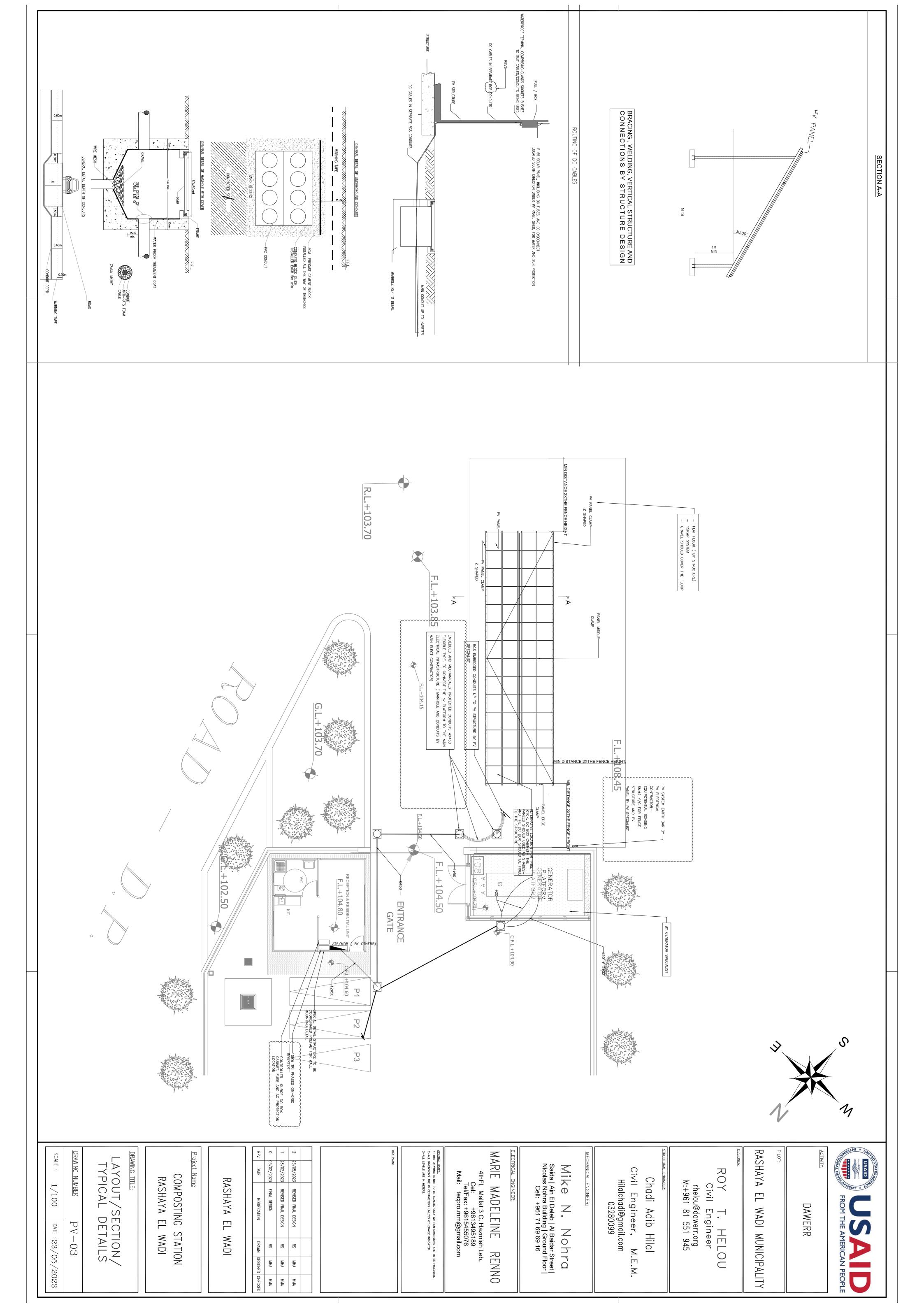
Project Name COMPOSTING RASHAYA STATION WADI

DRAWING 

 $\frac{1}{2}$ ENERAL 9 DRAWINGS RAL NOTES &

SCALE DRAWING NUMBER NTSPV DATE:23/05/2023 01





MATERIAL QUALITY:
CEMENT TYPE I SHALL BE USED FOR ALL CONCRETE.
CONCRETE MINIMUM ULTIMATE CYLINDER COMPRESSIVE STRENGHTS
. NOTES & REINFORCED AND DETAILS CONCRETE

WSAID STATES AGO ANTENT \* 1

FROM THE AMERICAN PEOPLE

ACTIVITY:

DAWERR

**RASHAYA** 

[

WADI

MUNICIPALITY

ROY

Y T. HELOU Civil Engineer

rhelou@dawerr.org M:+961 81 551 945

 $\, \, \stackrel{\textstyle >}{\vdash} \,$ 28 DAYS SHALL

MPa ALL ELEMENTS

DRAWINGS CONCRETE PROTECTIVE COVER FOR ANY REINFORCEMENT SHALL ВE AS FOLLOWS ,UNLESS OTHERWISE SHOWN ON TH

FOR PIERS: 50mm
POR FOUNDATION: 70mp (
BITUMINOUS COATING TO B BE PROVIDED FOR ALL CONCRETE CONTACT SOIL

REINFORCEMENTS

3. UNLESS NOTED OTHERWISE, THICKNESS: a=t-2;

ALL

STEEL

TO STEEL

CONNECTIONS ARE WELDED

WITH A

CONTINUOUS

FILLET

WELD HAVING

THROAT

being the smallest thickness

between

the two connecting plates/sections.

2. EXPOSED STEEL

SHOULD BE

TREATED WITH A SUITABLE ANTI-CORROSION COATING

SECTIONS ARE

GRADE

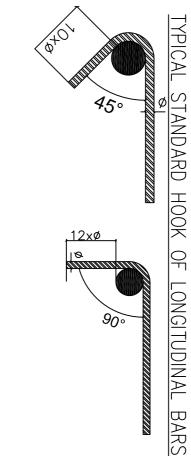
S235 (Fy=235 MPa)

STEEL

SECTIONS AND CONNECITONS

ALL REINFORCEMENT ON DRAWINGS. 7 BΕ 읶 HIGH **TENSILE** STEEL HAVING A MINIMUM YIELD STRESS Fy ||420 MPa UNLESS OTHERWISE NOTED





Civil Engineer, M. Hilalchadi@gmail.com 03280099

M.E.M.

Chadi Adib Hilal

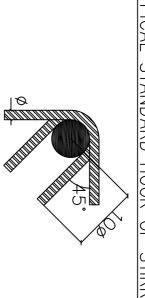
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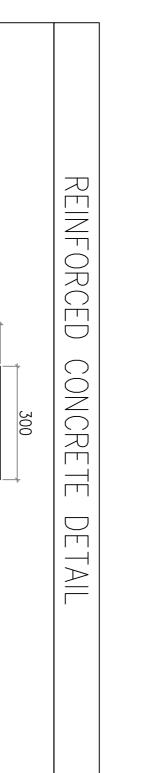
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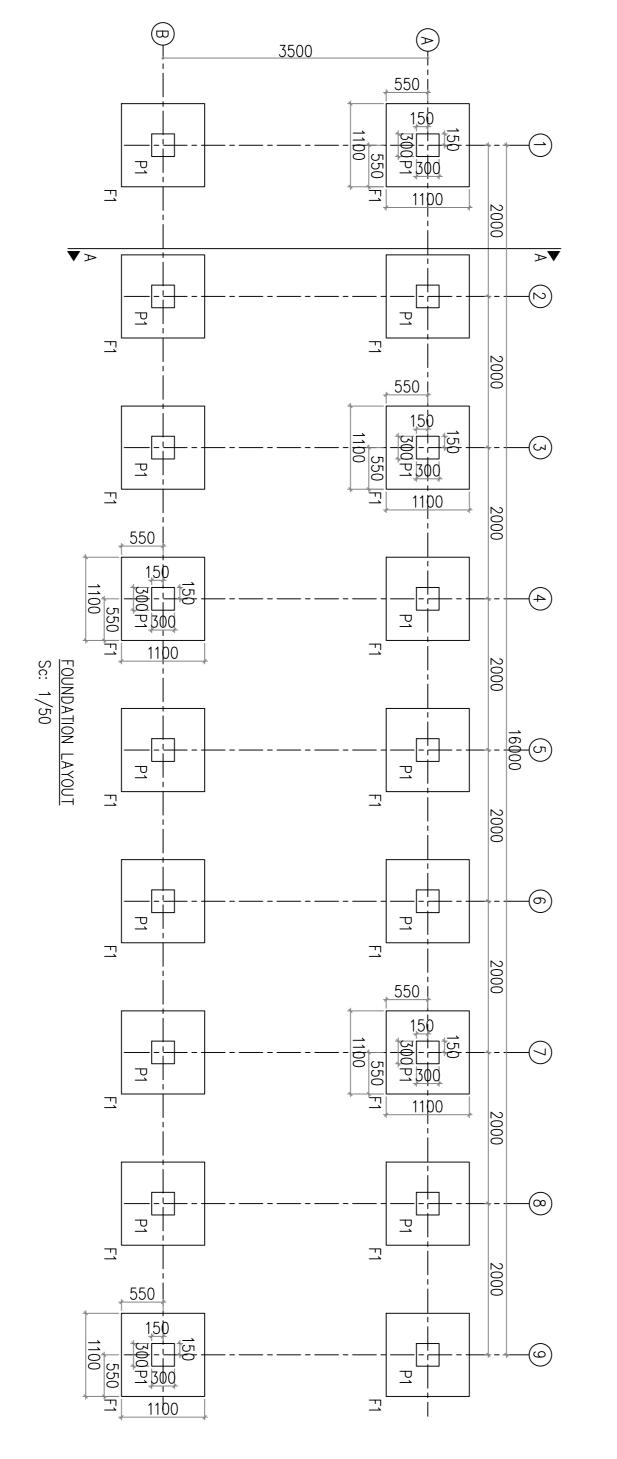
Nohra

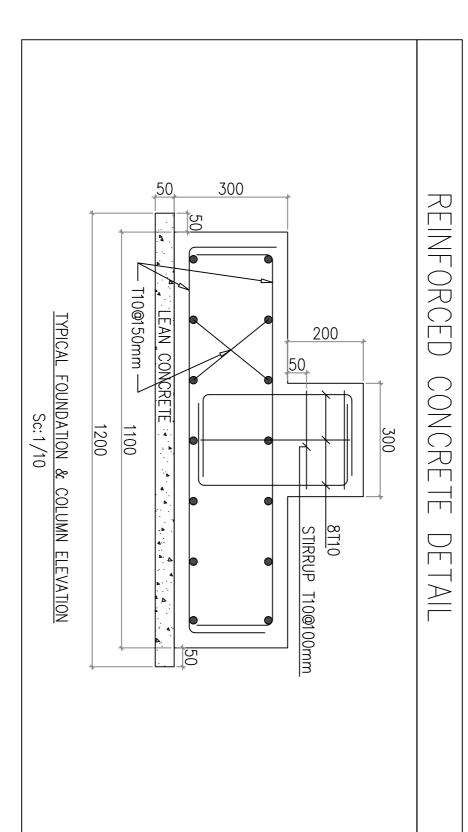
ENGINEER:

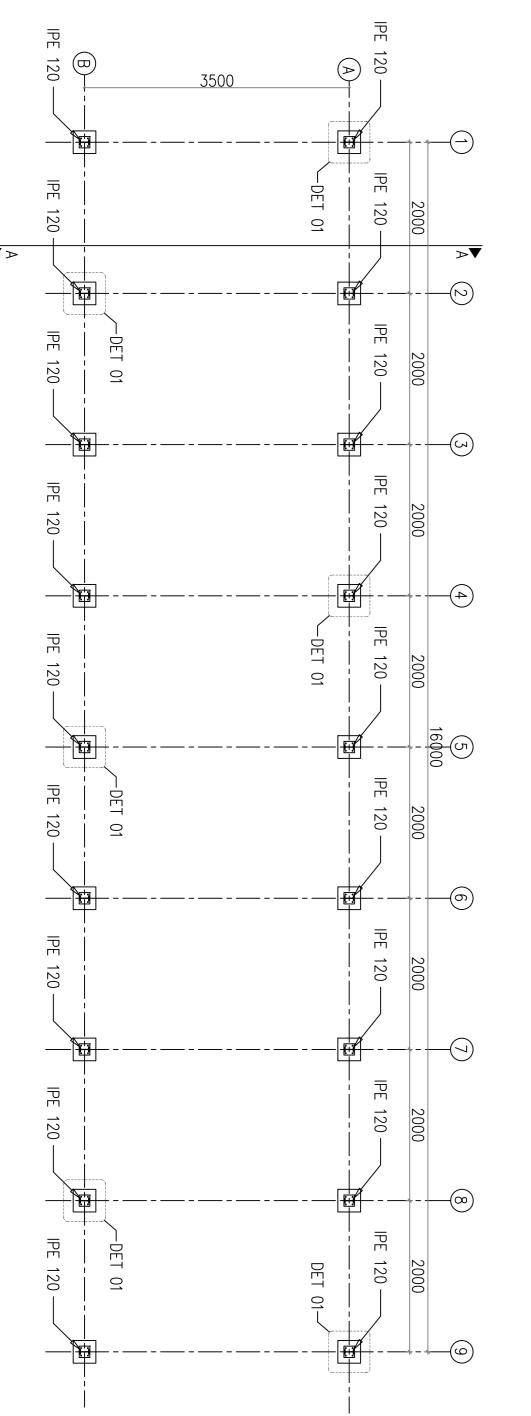
Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16



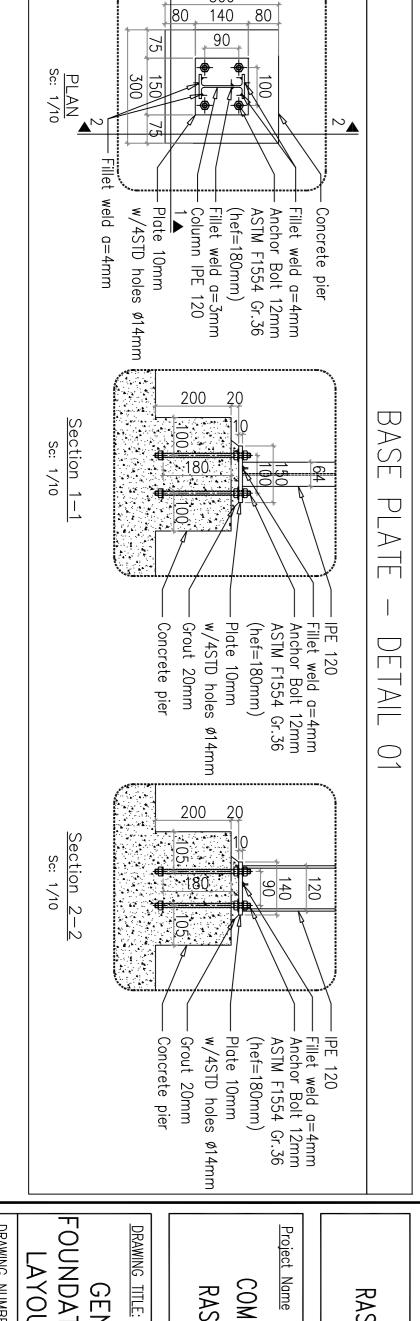


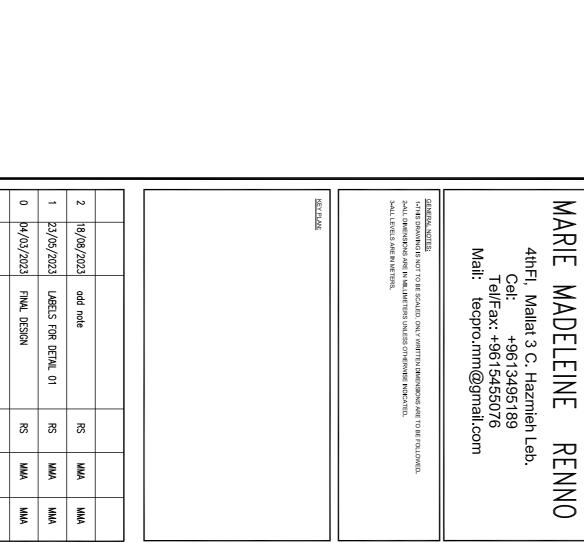






BASE PLATES LAYOUT Sc: 1/50





# RASHAYA 띧 WADI

MODIFICATION

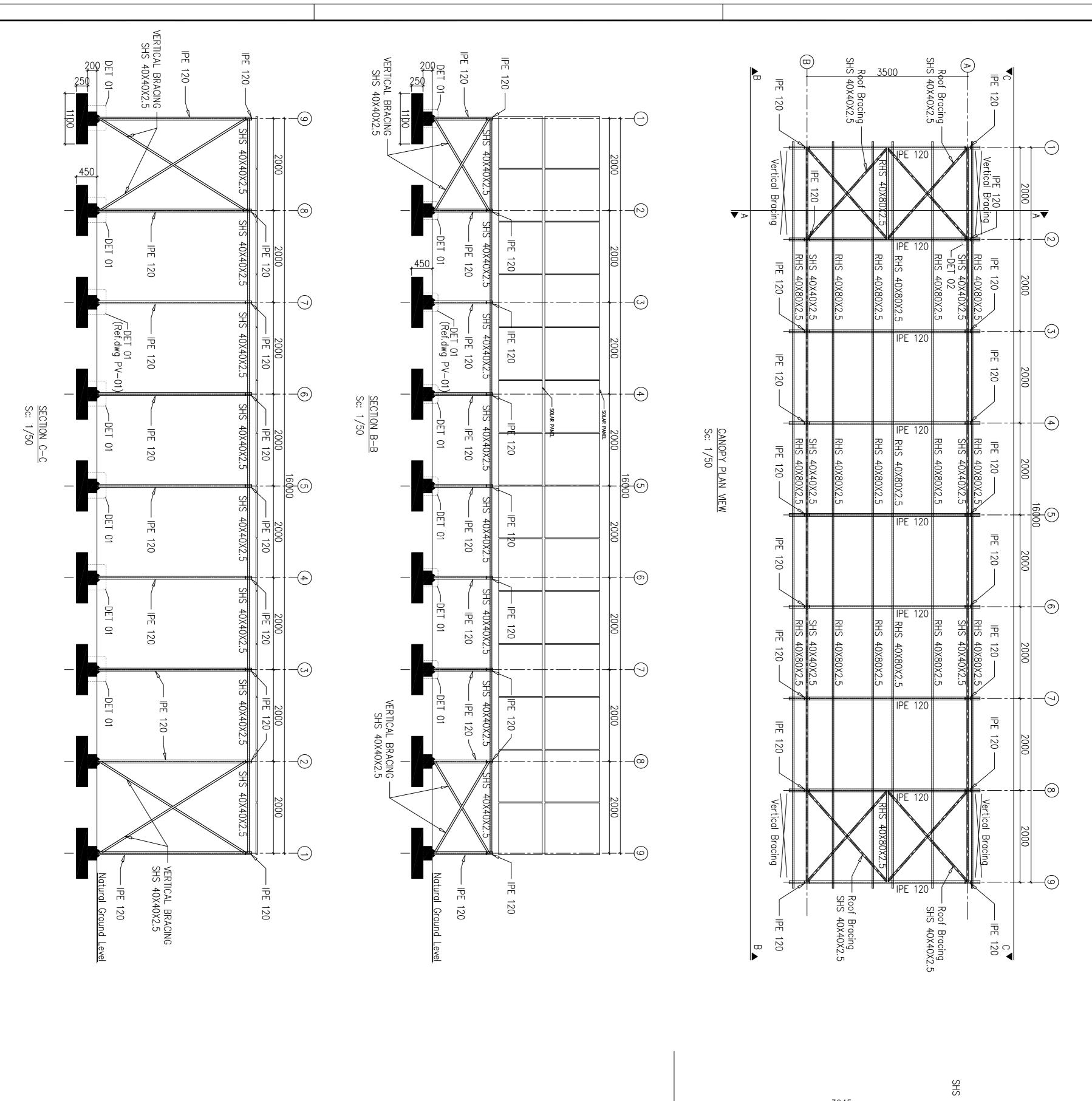
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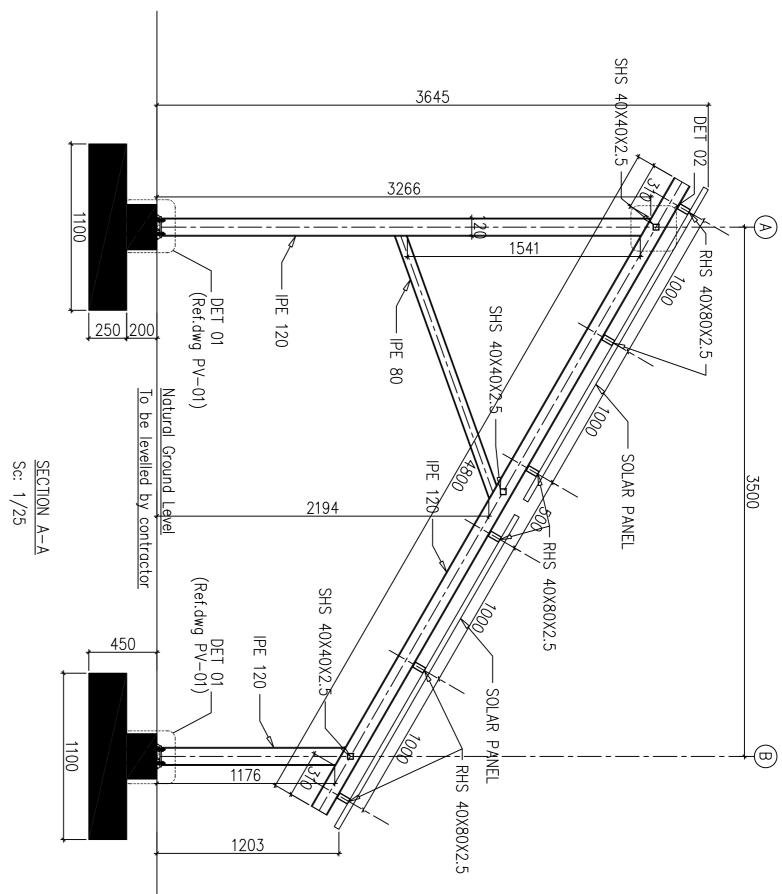
GENERAL NOTES, FOUNDATION&BASE PL DRAWING NUMBER LAYOUT AND DETAILS PV-01 PLATES

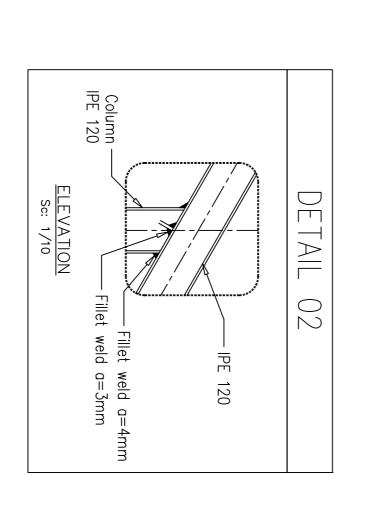
SCALE :

 $AS_{-}$ 

\_SHOWN | DATE :18/07/2023









DAWERR

RASHAYA ROY 띧 WADI MUNICIPALITY HELOU

rhelou@dawerr.org M:+961 81 551 945 Civil T. HLL Engineer

Civil Engineer,

M.E.M.

Hilalchadi@gmail.com 03280099

Chadi Adib Hilal

<u>₹</u> Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16 Z Nohra

MARIE 4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com MADELEINE RENNO

| MODIFICATION | FICATION DRAWN DESIGNED CHECKE |
|--------------|--------------------------------|
| FINAL DESIGN | SN RS                          |
| ? DETAIL     | LABELS FOR DETAIL 01 RS        |
|              |                                |
|              |                                |

REV.

RASHAYA EL WADI

RASHAYA COMPOSTING STATION WADI

Project Name

TOP PΥ TITLE: VIEW, SECTIONS
DETAILS STEEL STRUCTURE AND

DRAWING NUMBER SCALE : AS\_SHOWN DATE:23/05/2023 PV-05

|  |  | THE SYSTEM SHOULD BE FULLY OPERATIONAL IN THE FOLLOWING CONDITIONS:  |
|--|--|--|
|  | EBANESE LAWS ,   | AS A GUIDELINE: INTERNATIONAL ELECTRO TECHNICAL COMMISSION (IEC), EC STANDARDS, AND NL REGULATIONS, AND FUTURE AMENDMENTS.  THE CONTRACTOR SHALL PROVIDE ALL LABOR, MATERIALS, TOOLS, EQUIPMENT'S, AND TRANSPORTATIONED THE PROJECT. |
|  |  |  |
|  | B. BY OTH MANHOLES   | T, EQUIPOTENTIAL TILATION, REF TO ENERATOR SLAB  |
|  | SCOPE BRIEF  | PROJECT ELECTRICAL   |
| S SIZED IN ACCORDANCE WITH THE NATIONAL ELECTRICAL CODE OR               | NOTE 12: -PVC CONDUIT AND CABLE TRAY SHALL NOT BE USED FOR OUTDOOR, EXPOSED ENVIRONMENTSALL CONDUITS, FITTINGS AND BOXES SHALL BE RATED FOR THE AREA THEY WILL BE INSTALLED INPROVIDE LIQUID TIGHT, FLEXIBLE CONDUIT AT ALL MOTOR CONNECTIONSDO NOT USE PVC FOR CONDUIT EXPOSED ON WALLS. PVC MAY BE EXPOSED TO DAMAGE. USE EMT OR RGS CONDUITRGS CONDUIT SHALL BE USED FOR OUTDOOR, EXPOSED ENVIRONMENTSALL RACEWAYS, CONDUITS, DUCTS AND MULTI-CONDUCTOR CABLES SHOULD CONTAIN EQUIPMENT EARTHING CONDUCTORS EQUIVALENT EUROPEAN STANDARD. MINIMUM SIZES SHALL BE 2.5 MM2. | NOTE 12 -PVC CC -ALL CC -PROVID -DO NOTE 12 -PROVID -DO NOTE 12  |
| RIES.  | : CHINESE PRODUCTS/BRANDS/MATERIAL ARE NOT APPROVED<br>OF MANUFACTURERS SHOULD FOLLOW USAID'S RULES AND REGULATION FOR FOREIGN POLICY RESTRICTED COUNTRIES.  | NOTE 11:   |
| CONSTRUCTION PURPOSES. HENCE THE CONTRACTOR IS ASKED TO EXECUTED ON SITE | E LAYOUT DRAWINGS ARE DESIGN DRAWINGS, AND DOESN'T COVER ALL THE NECESSARY DETAILS NEEDED FOR<br>P DRAWINGS PRIOR THE START OF CONSTRUCTION WORKS SHOWING ALL PIPING LEVELS AND EXACT ROUTING.<br>THE CONTRACTOR IS TO SUBMIT A FULL SET OF AS BUILT DRAWING SHOWING ALL THE DETAILS EXACTLY AS  |  |
|  | MIN CONDUIT FOR POWER IS \$ 20, AND \$ 20 FOR LOW CURRENT FOR FUEL SYSTEM REF TO SPECS AND DWGS DETAILS  | NOTE 8:  |
|  | ALL RECESSED CONDUITS TO BE POLYETHYLENE HIGH IMP/   |  |
|  | IN TECHNICAL AREAS ALL CONDUITS AND BOXES MUST BE WATERPROOF AND IK-10 PROTECTED   | NOTE   |
|  | WHERE CONDUITS CANNOT BE PROTECTED, EMT OR RGS CONDUITS CONDUITS TO BE USED ALL SURFACE MOUNTED MATERIAL TO BE AUTO EXTINGUISHABLE AND HIGH IMPACT PROTECTED TYPE  | GE-01 LIST OF DRAWINGS & GENERAL NOTES  GE-02 GENERATOR GENERAL LAYOUT  GE-03 GENERATOR AND FUEL TANK DETAILS & GENERAL NOTES  GE-04 POWER RISER GENERATOR CONTROL  NOTE 5:  |
|  | FOR ATS CONTROL REF TO   | NOTE NOTE NOTE NOTE NOTE NOTE NOTE NOTE  |
|  | :ALL SURFACE MOUNTED CONDUITS WILL BE EMT OR RGS CONDUITS TYPE.  ALL WIRES AND CABLES ARE COPPER TYPE-UNLESS OTHERWISE SPECIFIED   | NOTE 1 NOTE2:  |
|  | GENERAL NOTES  | LIST OF DRAWINGS   |



DAWERR

SHAYA WADI MUNICIPALITY

ROY OY T. HELOU Civil Engineer

Civil Engineer, rhelou@dawerr.org M:+961 81 551 945 Chadi Adib Hilal Hilalchadi@gmail.com 03280099 M.E.M.

HANICAL ENGINEER:

<u>₹</u> Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16 Nohra

ARIE MADELEINE 4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com RENNO

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LEVELS ARE IN METERS.

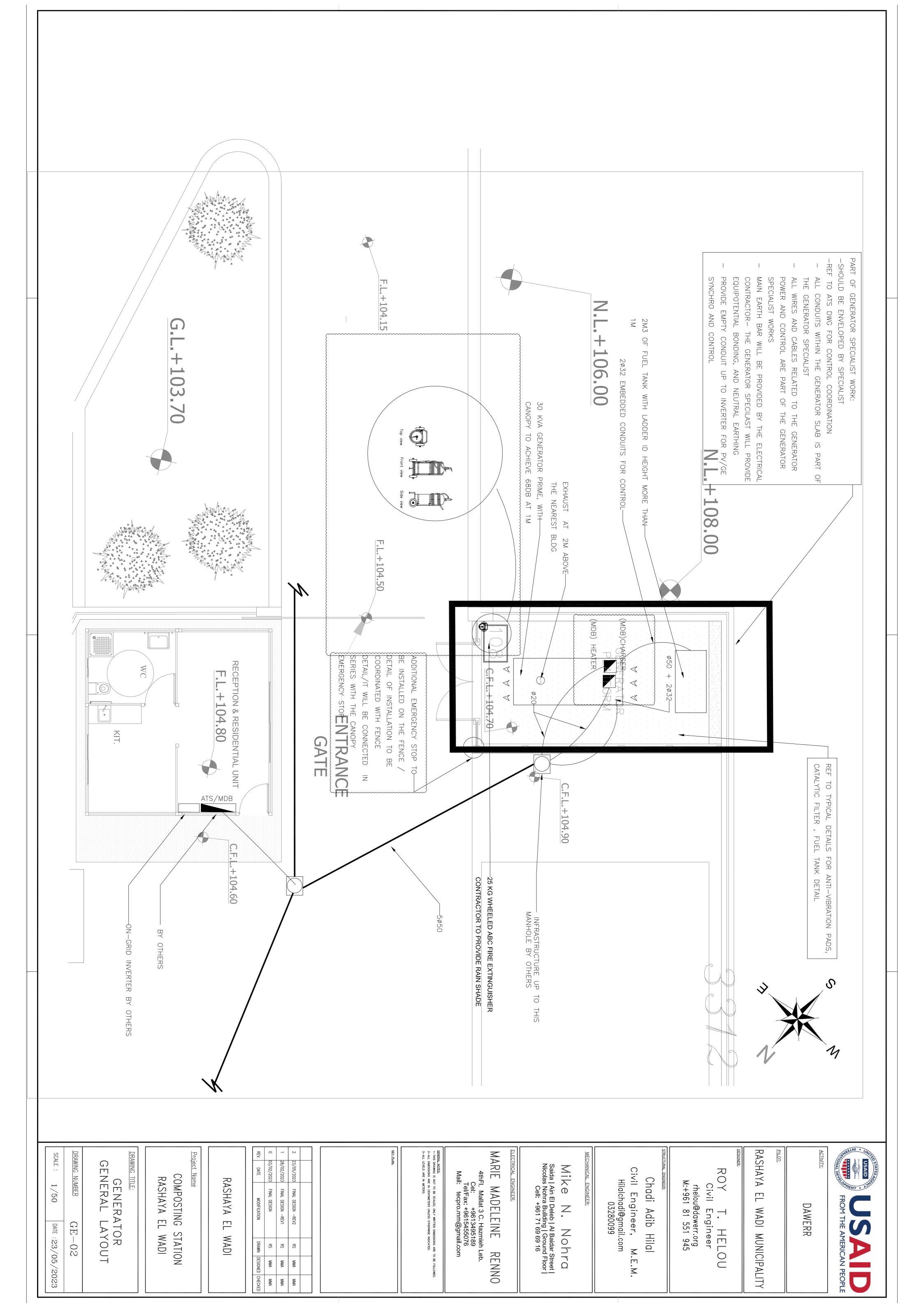
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|------------------------|--------------|--------------------|--------------------|--|---|
| DATE                   | 03/02/2023   | 28/02/2023         | 23/05/2023         |  |   |
| MODIFICATION           | FINAL DESIGN | FINAL DESIGN —REV1 | FINAL DESIGN —REV2 |  |   |
| DRAWN                  | RS           | RS                 | RS                 |  |   |
| DRAWN DESIGNED CHECKED | MMA          | MMA                | MMA                |  |   |
| CHECKED                | MMA          | MMA                | MMA                |  |   |

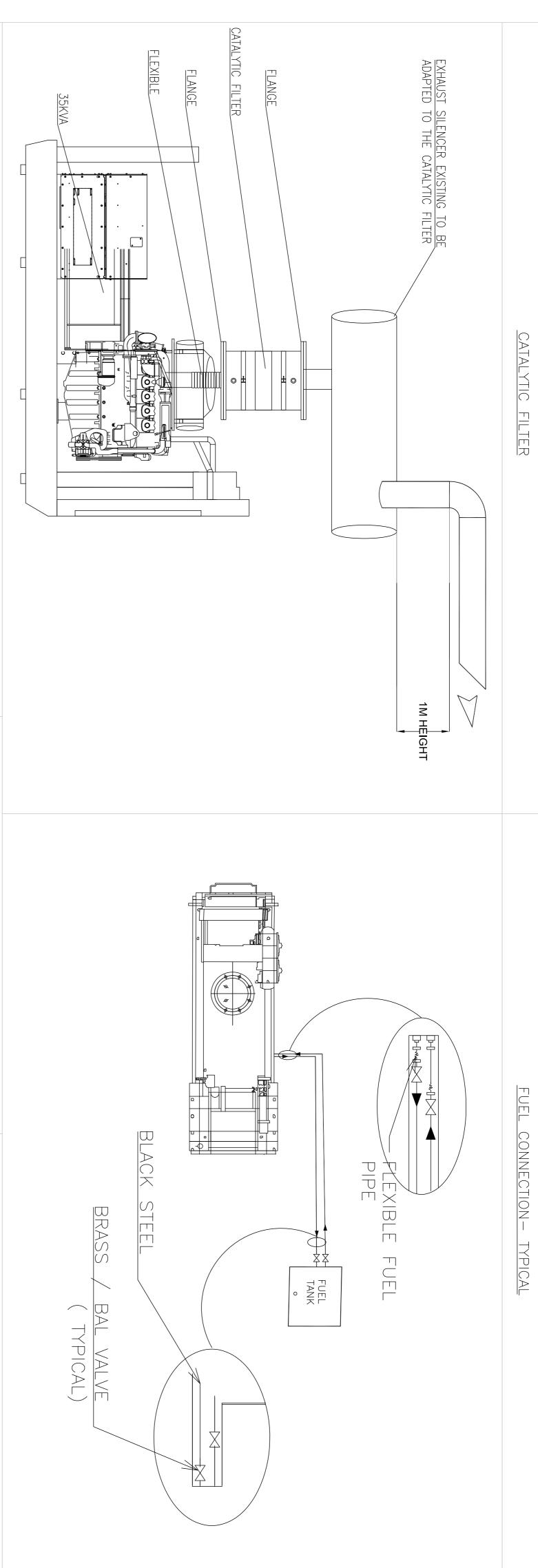
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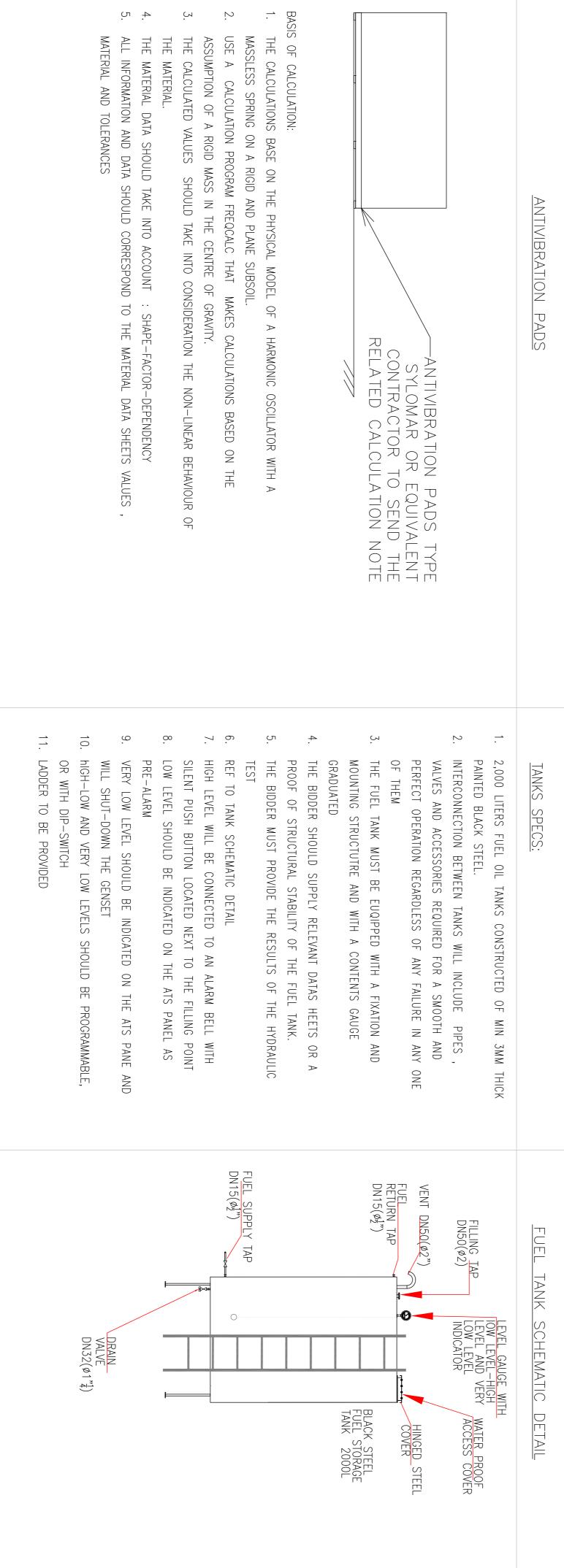
COMPOSTING STATION RASHAYA EL WADI

LST GENERAL 9 DRAWINGS RAL NOTES &

SCALE : DRAWING NUMBER NTSGE-01 DATE:23/05/2023









DAWERR

RASHAYA WADI MUNICIPALITY

ROY rhelou@dawerr.org M:+961 81 551 945 OY T. HELO Civil Engineer HELOU

Civil Engineer, Chadi Adib Hilalchadi@gmail.com 03280099 크: a . ≤

Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16 <u>₹</u> Nohra

MARIE MADELEINE 4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com RENNO

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5-ALL LEVELS ARE IN METERS.

L DESIGN -REV2 Z Z Z M MA MMA MMA

RASHAYA WADI

COMPOSTING RASHAYA STATTION WADI

<u>Project Name</u>

DRAWING TITLE:

GENERATOR DETAILS & AND FUEL TANK GENERAL NOTES

DRAWING NUMBER NTSGH DATE:23/05/2023 03

SPECIALIST: SPECIALIST-CONTROL SUPPLY E C GENERATOR ELECTRICAL AND INSTALL SPECIALIST CONTRACTOR H SUPPLY ATS CONNECTION SELECTORS CONTROL LEDS CABLE GENERATOR B K FOR ECTRICAL SIDE FOLLO  $\overline{\bigcirc}$ CONTRACTOR B WING-GENERATOR CONNECTION

 $\overset{\bigcirc}{\mathbb{Z}}$ ATS PANEL DOOR  $\geq$ P 55 SELECTOR SWITCH:

AUTO/MANUAL SELECTORS SWITCH WILL CONTROL ATS.

 $\overset{\bigcirc}{Z}$ SOURCE AUTO  $\sim$ MODE  $\nearrow$ THE PRIORITY IS FOR  $\overline{\bigcirc}$ <u>O</u> AUTOMATICALLY SOURCE <u>,</u> AND  $\leq$ TRANSFER  $\overline{\bigcirc}$ SDE  $\underset{\square}{\leqslant}$ THERE  $\overline{\bigcirc}$ Z

ZOTE 2-ATHAT THIS SELECTOR SWITCH SOURCE SWITCH IS OPERATIONAL IN CASE 2/GE WILL FORCE SWITCH  $\bigcirc_{\square}$  $\overline{\bigcirc}$ ON MANUAL INCOMERS  $\overline{\bigcirc}$ MODE  $\square$ ONLY PRIORITY  $\overset{\bigcirc}{\mathbb{Z}}$ ATS

SWITCH IS  $\bigcirc$ SELECTOR OPERATIONAL SWITCH IN CASE ON/OFF SWITCH (1)WILL FORCE IS ON MANUAL H H M GENERATOR MODE  $\overline{\bigcirc}$ T R R ONLY  $\overset{\bigcirc}{Z}$ 0  $\bigcirc \vdash \vdash$ ZOTE 

 $\supset$ SPECIAL SECTION  $\forall \exists \exists \exists \exists$ PANEL  $\overline{\bigcirc}$  $\square$ PROVIDED FOR CONTROL

CONNECTIONS CABLE ENTRY)  $\overline{\bigcirc}$  $\square$ PROVIDED  $\stackrel{\bigcirc}{\geq}$ LOWER  $\frac{\mathbb{S}}{\mathbb{D}}\mathbb{E}$  $\bigcirc$ PANEL

IV-CABLE GLANDS SIZED  $\searrow$ P E T CABLE REQUIREMENT  $\overline{\bigcirc}$  $\square$ PROVIDED FOR CAB  $\square$ 

 $\mathbb{B} \subseteq \mathbb{S}$ BAR SZE  $\overline{\bigcirc}$  $\square$ 20% MORE THAN  $\Box$ SIZE

VI-NEUTRAL BUSBAR SAME SIZE  $\searrow$ H H M PHASE  $\mathbb{G}_{\mathbb{C}}$ BAR

SLEEVE  $\bigvee \| - \bigwedge \|$ FOR BUSBARS COLOR SHOULD CODING COPPER AND TREATED  $\nearrow$ OXIDATION,  $\mathbb{A}$ ENVELOPED  $\equiv$ Z O Z E FLAMMABLE

VIII—POLY—CARBONATE COVER  $\leq$   $\exists$   $\exists$ " DANGER "  $\frac{S}{S}$ SHOULD COVER PARTS

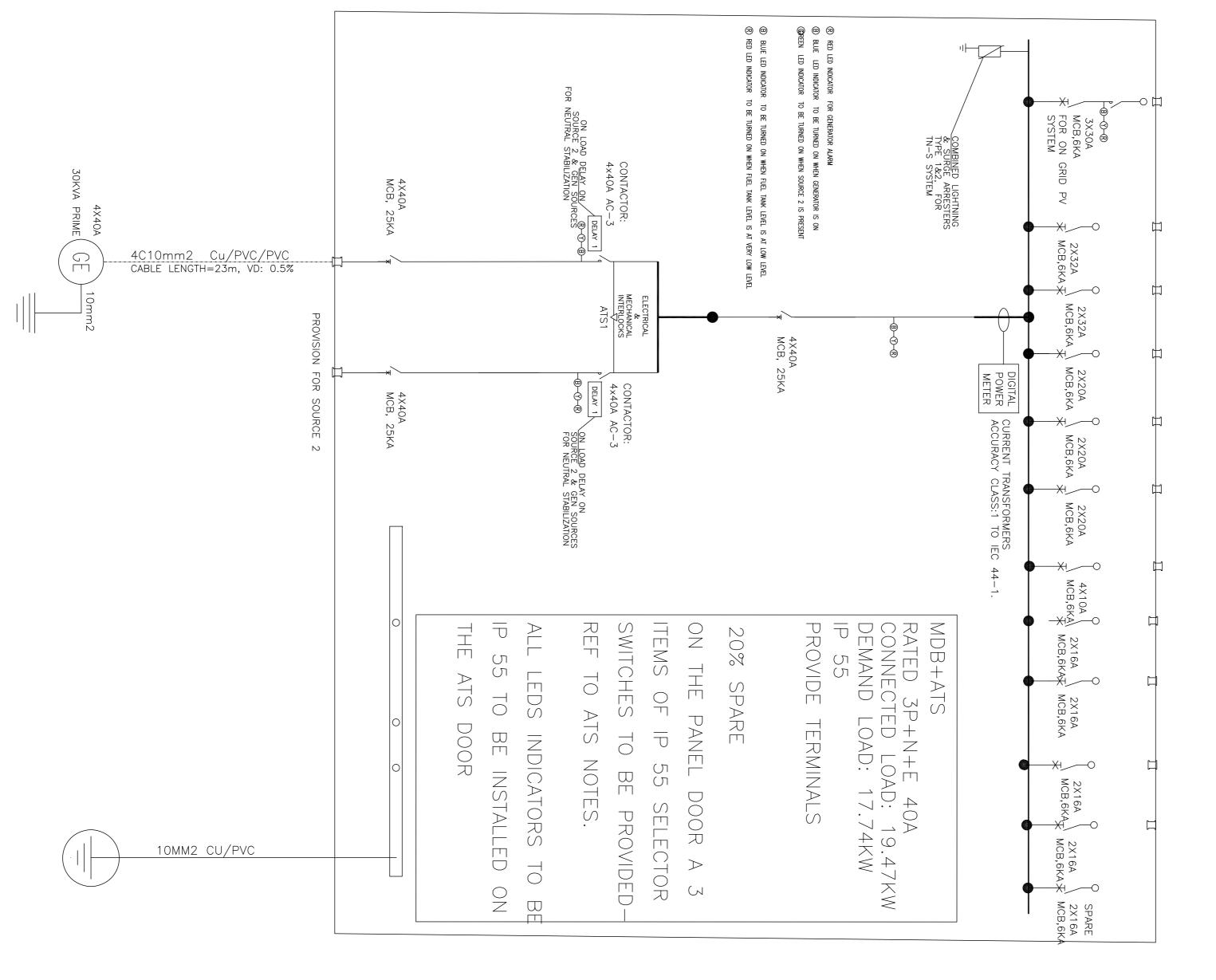
IX-ISOLATION  $\nearrow$ SUPPORTS DATA SHEET AND CALCULATION  $\neg$  $\square$ PROVIDED  $\overline{\bigcirc}$ SUPPORT  $\overline{\bigcirc}$ 

SPECS X-THE OPENED BY FOR PANEL, SHOULD HAVE MORE DETAILS SPECIAL TOOL AS ALL SIDES T M T CABLE GLAND COVERED, SIZE, \_\_\_ HINGED  $\nearrow$ DOOR, INTERNAL PASSAGE REMOVABLE  $\bigcirc$ CABLE  $\neg \Box$ ASTRON-SHOULD Z E F  $\square$  $\overline{\bigcirc}$ 

 $\times - \nearrow$ ADDITION THE  $\leq$ 30 CM COVERED PANEL SHOULD UPSTAND  $\mathbb{H}$ FIXED TO THE WALL  $\overline{\bigcirc}$  $\square$ PROVIDED FOR LAY-ON T R E E STANDING PANEL  $\equiv$ 

CONNECTED XI-GENERATOR  $\triangleright$ SELECTOR  $\geq$ POWER SWITCH ON/OFF ATS CABLE SIDE  $\overset{\square}{\prec}$  $\overline{\bigcirc}$  $\leq$  $\square$ SUPPLIED AND INSTALLED FORCE TO DISCONNECT ELECTRICAL CONTRACTOR  $\overset{\square}{\prec}$ SOLAR ON-GRID GENERATOR FROM SPECIALIST BUSBAR

COORDINATION  $\overline{\bigcirc}$  $\square$ DONE ELECTRICAL CONTRACTOR  $\sum_{n=1}^{\infty}$ SPECIALIST





DAWERR

RASHAYA

WADI MUNICIPALITY

ROY OY T. HELO Civil Engineer rhelou@dawerr.org M:+961 81 551 945 HELOU

Civil Engineer, Chadi Adib Hilalchadi@gmail.com 03280099 Hilal . ✓

<u>₹</u> Saida | Ain El Deleb | Al Baidar Street | Nicolas Nohra Building | Ground Floor | Cell: +961 71 69 69 16 <u>\_</u> Nohra

MARIE MADELEINE 4thFl, Mallat 3 C. Hazmieh Leb. Cel: +9613495189 Tel/Fax: +9615455076 Mail: tecpro.mm@gmail.com RENNO

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|  | • •                    |              |                    |                    | ı |
|--|------------------------|--------------|--------------------|--------------------|---|
|  | DATE                   | 03/02/2023   | 28/02/2023         | 23/05/2023         |   |
|  | MODIFICATION           | FINAL DESIGN | FINAL DESIGN —REV1 | FINAL DESIGN —REV2 |   |
|  | DRAWN                  | RS           | RS                 | RS                 |   |
|  | DRAWN DESIGNED CHECKED | ММА          | MMA                | ММА                |   |
|  | CHECKED                | MMA          | MMA                | MMA                |   |

REV

RASHAYA EL WADI

COMPOSTING RASHAYA STATTION WADI

<u>Project Name</u>

DRAWING POWER GENERATOR
CONTRO!

DRAWING NUMBER NTSGHDATE:23/05/2023 04

| Issue   | Mitigation Measures  | Means of Assuring that Mitigation Measures are Met |  |  |  |  |  |
|---|--|--|--|--|--|--|--|
| Soil and Groundwater Contamination -  | Soil and Groundwater Contamination - Generator and Fuel Tank   |  |  |  |  |  |  |
| Soil and groundwater contamination can result from accidental spills or leakages of fuel/oil. | The generator should be equipped with proper containments and drip trays in order to avoid soil and/or groundwater contamination. The drip trays should be equipped with a drainage channel with oil trap. | Provide generator and fuel tank specifications     |  |  |  |  |  |
| Air Quality - Generator   |  |  |  |  |  |  |  |
| The usage of the generator will lead to an increase in on-site air pollutant emissions.       | The generator used must adhere to the MoE stipulation of Decision 16/1 of 2022. If not, proper measures need to be implemented to ensure compliance (such as the installation of filters).                 | Provide generator specifications                   |  |  |  |  |  |
| emissions.  | The Generator Environmental Specifications should be<br>European Stage 4 emission standards or later generations.  | Provide generator specifications                   |  |  |  |  |  |
| Source of Glare - PV Panels   |  |  |  |  |  |  |  |
| PV panels can produce an annoying source of glare   | Procure PV panels with anti-reflection coating   | Provide Material Data Sheet for PV Panels          |  |  |  |  |  |